

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SE 079034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Scott A
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640'S, 1810'E		10. FIELD AND TOOL, OR WILDCAT So. Blanco Pie. Cliffs and Otero Chacra
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-26-N, R-7-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6500'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

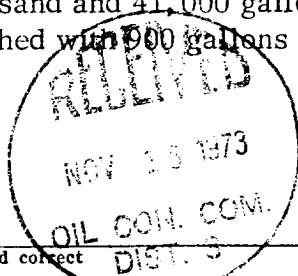
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-25-73 Pictured Cliffs TD 2789'. Ran 95 joints 2 7/8", 6.4#, JS production casing, 2778' set at 2789'. Baffle set at 2778'. Cemented with 438 cu. ft. cement. WOC 18 hours.

Chacra TD 3689'. Ran 131 joints 2 7/8", 6.4#, JS production casing, 3678' set at 3689'. Baffle set at 3677'. Cemented with 411 cu. ft. cement. WOC 18 hrs. Top of cement at 1200'.

11-6-73 Tested Pictured Cliffs and Chacra casing to 4000#-OK.  
Pictured Cliffs perf's 2692-2712' with 20 shots. Frac'd with 28,000# 10/20 sand and 28,120 gallons treated water. No ball drops. Flushed with 700 gallons water.  
Chacra perf's 3546-66' and 3638-50' with 20 shots per zone. Frac'd with 40,000# 20/40 sand and 41,000 gallons treated water. Dropped one set of 20 balls. Flushed with 900 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE November 9, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: