

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Aztec, NM 88211
DEPUTY OIL & GAS INSPECTOR
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

(Revised 3/9/94)

OCT 01 1997

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco, Inc. Telephone: 915-686-5453

Address: 10 Destra Drive, Suite 100W, Midland, TX 79705-4500

Facility Cr: 28-7 # 167 Pit #1

Well Name

Location: Unit or Qtr/Qtr K Sec 5 T27N R7W County San Juan

Pit Type: Separator X Dehydrator Other

Land Type: BLM X State Fee Other

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JUL 31 1997

OIL CON. DIV.
DIST. 2

Pit Location: Pit dimensions: length 8', width 8', depth 3'
(Attach diagram)

Reference: wellhead X other

Footage from reference: 24

Direction from reference: 38 Degrees East North X
of
X West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points)
<u>0</u>	

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
No	(0 points)
<u>0</u>	

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1000 feet	(10 points)
Greater than 1000 feet	(0 points)
<u>0</u>	

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: 7- 16 - 1996 Date Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioreediation _____
Other Natural attenuation _____

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite, name and location of offsite facility) _____

General Description Of Remedial Action: Pit sampled by Conoco on 7-16-96.
Conoco's sampler encountered bedrock at 1.5 feet below bottom of the pit.
Sample headspace reading using PID = no reading given in field notes, Lab results of sample for TPH using EPA Method 418.1 were 20,700 ppm.
Pit closed by backfilling during P&A and site rehabilitation.
Follow up grab sample taken on 10/09/96 by On Site Technologies in center of. at 4.5' below backfilled surface at bedrock.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location: Samples take at NE corner and E side of pit
Follow up grab sample taken in center of pit 4.5' below backfilled surface.

Sample depth Eighteen inches below bottom of the pit at bedrock
Follow up sample taken at bedrock 4.5'
Sample date 7-16-1996 Sample time 1230 hours

Sample Results

Follow up Sample

Benzene (ppm) _____ 3.3

Total BTEX (ppm) _____ 56.1

Field headspace (ppm) _____

TPH 20,700 11912.9

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF
DATE _____

SIGNATURE

Carl J. Coy

PRINTED NAME
AND TITLE

Carl J. Coy
FIELD SWEAR SPEC.

SITE SPECIFIC RISK EVALUATION SUMMARY

Well Name: Conoco 28-7 # 167 Pit #1
Well Site Location: Unit K Sec. 5 T27N R7W
Pit Type: Separator Pit
Producing Formation: Mesa Verde/Dakota Basin

Conclusion/ Recommendation:

Based upon the information given and risk assessment, we conclude that the residual hydrocarbon contamination in soil resulting from the subject earthen pit is very limited and the subsurface conditions (i.e. bedrock) are enough of a barrier to preclude impact to ground water. Refer to NMOCD's policy for approval for pit closures with shallow bedrock and no ground water impact. Conoco requests pit closure approval on this site.

Pit Assessment:

Ranking Score: 0 - 9
Horizontal Distance to Surface Water: >1000 ft.
Ground Water Depth: >1000 ft. (well location on top of Mesa)
Lateral Extent of Contamination: Confined to immediate pit area (8'X8')
Vertical Extent of Contamination: 1-2 ft. below bottom of pit (limited at bedrock)
Land Use: BLM rangeland and grazing
Ground Water Impact: None Identified as of (11/11/96)
Surface Water Impact: None Identified as of (11/11/96). Topographic information does not indicate probability of off site lateral fluid migration near earthen pit.

Field and Lab Soil Sample Results:

Sample Location	TPH (ppm)	PID (units)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylene (ppm)
Conoco 2-pt Composite (7/16/96)	20700.0	<2400				
Follow up grab Sample (10/09/96)	11912.9		3.3	10.77	4.85	37.13

Notes: TPH: Total Petroleum Hydrocarbons per EPA Method 418.1 or EPA Method 8015m.
PID: Results of field headspace testing.
BTEX: Volatile Organic Hydrocarbons per EPA Method 8020.
ppm: Parts per Million, equivalent to mg/Kg.

Remediation Summary:

Pit backfilled on March 26, 1997 by Rosenbaum Construction during site rehabilitation and re-seeding.

Submitted by:

Larry Trujillo

On Site Technologies Limited Partnership

**TOTAL PETROLEUM HYDROCARBONS
EPA METHOD 418.1**

Client: **Conoco, Inc.**
Project: Not Given
Matrix: Soil
Condition: Intact/Cool

Date Reported: 07/26/96
Date Sampled: 07/17/96
Date Received: 07/17/96
Date Extracted: 07/19/96
Date Analyzed: 07/19/96

Sample ID	Lab ID	Result mg/kg	Detection Limit mg/kg
28-7 #72 A - LF	0396G01350	822	20.0
28-7 #72 - LF	0396G01351	94.9	19.9
→ 28-7 #167 Pit 1	0396G01352	20,700	1002
28-7 #167 Pit 2	0396G01353	29,700	1002
28-7 #167 Pit 3	0396G01354	82.1	19.9
28-7 #202 Pit 2	0396G01355	44.3	20.0
28-7 #202 Pit 1	0396G01356	478	20.0
28-7 #67 Pit 1	0396G01357	9,190	996

ND - Analyte not detected at stated detection level.

References: **Method 418.1:** Petroleum Hydrocarbons, Total Recoverable, USEPA Chemical Analysis of Water and Waste, 1978.

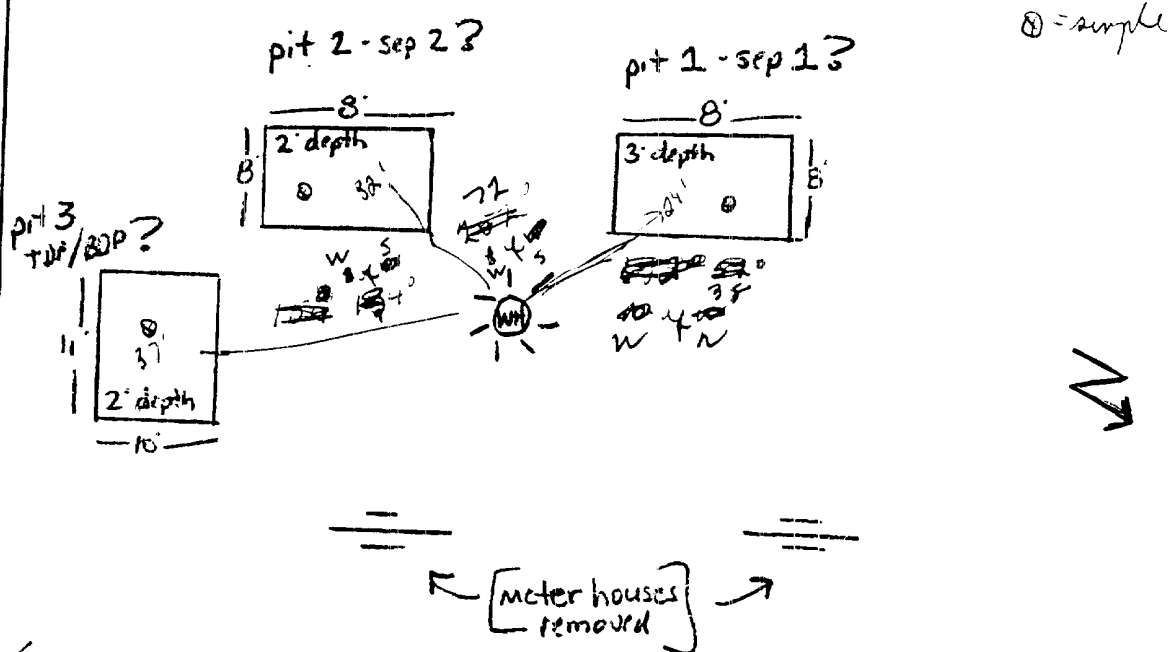
Method 3550: Ultrasonic Extraction of Non-Volatile and Semi-Volatile Organic Compounds from Solids, USEPA SW-846, Rev. 1, July 1992.

Analyst: dr

Reviewed: SB

PIT LOCATION AND COMPOSITE SAMPLE PROFILE MAP

WELL LOCATION: 28-7 #167 S 5 T 27 R 7 UNIT K
 DATE STARTED: 7/16/96 DATE COMPLETED: _____



- ① • fluid standing (black, oily)
 - soil severely stained along walls
 - sampled 1 1/2' w/ hand auger. TPH
 - OVM:
- ② • fluid standing (rusty liquid)
 - soil severely stained along walls
 - sampled TPH @ 1 1/2'
 - OVM: 273.07 ppm - after factor
- ③ • sampled TPH w/ hand auger - 6"
 - surface clean - very hard calcified
 - OVM: 7.99 ppm - after factor

DITTO
 AS FAR AS
 SURFACE: i.e.
 oil, staining etc.

○ SOIL SAMPLE LOCATION
 ▲ BACKGROUND SAMPLE LOCATION

OFF: (505) 325-5667



LAB: (505) 325-1556

AROMATIC VOLATILE ORGANICS

Attn: *Bobby Crabb*
Company: *On Site Technologies, Ltd.*
Address: *612 E. Murray Drive*
City, State: *Farmington, NM 87401*

Date: 15-Oct-96
COC No.: 4496
Sample No. 12497
Job No. 4-1303

Project Name: *Conoco #167*
Project Location: *Pit #1*
Sampled by: RLC
Analyzed by: DC
Sample Matrix: *Soil*

Date: 9-Oct-96 Time: 15:50
Date: 14-Oct-96

Laboratory Analysis

Component	Result	Units of Measure	Detection Limit	Units of Measure
Benzene	3377.5	ug/kg	0.2	ug/kg
Toluene	10774.5	ug/kg	0.2	ug/kg
Ethylbenzene	4853.8	ug/kg	0.2	ug/kg
m,p-Xylene	30860.3	ug/kg	0.2	ug/kg
o-Xylene	6278.6	ug/kg	0.2	ug/kg
	TOTAL	56144.7	ug/kg	

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: *[Signature]*
Date: 10/15/96

P.O. BOX 2606 • FARMINGTON, NM 87499

OFF: (505) 325-5667



LAB: (505) 325-1556

TPH - Gasoline / Diesel Range Organics

Attn: **Myke Lane**
 Company: **On Site Technologies, Ltd.**
 Address: **612 E. Murray Drive**
 City, State: **Farmington, NM 87401**

Date: **11-Oct-96**
 COC No.: **4496**
 Sample No. **12497**
 Job No. **4-1303**

Project Name: **Conoco #167**
 Project Location: **Pit #1**
 Sampled by: **RLC**
 Analyzed by: **DC/HR**
 Sample Matrix: **Soil**

Date: **9-Oct-96** Time: **15:50**
 Date: **10-Oct-96**

Laboratory Analysis

Parameter	Result	Unit of Measure	Detection Limit	Unit of Measure
Gasoline Range Organics (C5 - C9)	1673.4	mg/kg	5.0	mg/kg
Diesel Range Organics (C10 - C28)	10239.5	mg/kg	5.0	mg/kg
	TOTAL	11912.9		mg/kg

Quality Assurance Report

GRO QC No.: **0493-STD**
 DRO QC No.: **0489-STD**

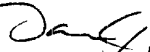
Calibration Check

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	% Diff	Limit
Gasoline Range (C5 - C9)	<50	ppb	1,350	1,235	8.5	15%
Diesel Range (C10 - C28)	<5.0	ppm	100	111	10.8	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	%RSD	Limit
Gasoline Range (C5-C9)	113	111	(70-130)	1	20%
Diesel Range (C10-C28)	116	119	(70-130)	2	20%

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

Approved by: 
 Date: **10/11/96**

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CHAIN OF CUSTODY RECORD

4496

Date: 10.9.96

Page 1 of 1

657 W. Maple • P. O. Box 2606 • Farmington NM 87499
LAB: (505) 325-5667 • FAX: (505) 325-6256

Purchase Order No.:		Job No. 4-1303		Name Myke Payne / B. C. RAB		Title	
SEND INVOICE TO		Company		Company			
Address		Dept.		Mailing Address			
City, State, Zip				City, State, Zip			
Sampling Location: # 167				Telephone No.		Telefax No.	
Sampler: RKE				ANALYSIS REQUESTED			
SAMPLE IDENTIFICATION				LAB ID			
DATE TIME				PRES.			
PIT #1 10.9 1550				N			
PIT #2 " 1600				N			
PIT #3 " 1605				N			
RELINQUISHED BY: [Signature]				RECEIVED BY: [Signature]			
RELINQUISHED BY: [Signature]				RECEIVED BY: [Signature]			
RELINQUISHED BY: [Signature]				RECEIVED BY: [Signature]			
Method of Shipment:				Special Instructions:			
Authorized by: [Signature]				Date 10.9.96			