District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe. NM 87504-2088

☐ AMMENDED REPORT

5 Copies

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