SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-039-20821

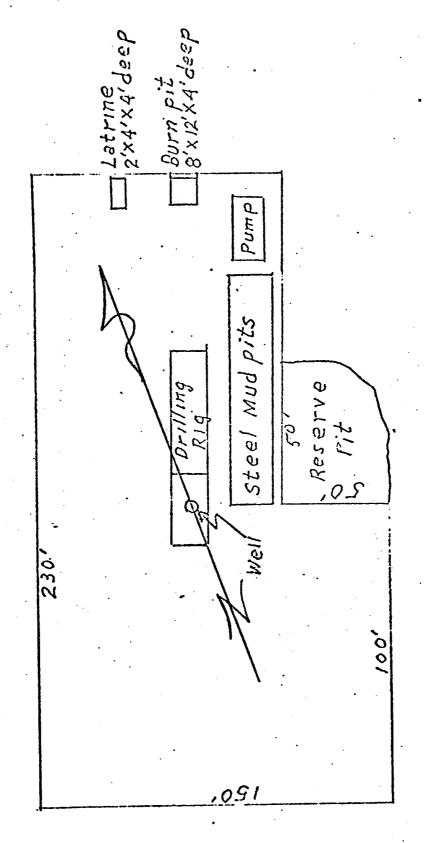
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.		
						SF 079391		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						7 597		
DRILL DEEPEN PLUG BACK					CK ⊔	7. UNIT AGREEMENT NAME		
OIL GAS TY SINGLE TY MULTIPLE						San Juan 27-5 Unit		
2. NAME OF OPERATOR						8. FARM OR LEANE NAME San Juan 27-5 Unit		
El Paso Natural Gas Company						9. WELL NO.		
3. ADDRESS OF OPERATOR						186		
PO Box 990, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report At surface	So. Blanco Pictured Cliffs							
	2	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone					***	Sec. 18, T-27	7-N, R-5-W	
14. DISTANCE IN MILES AND D	IRECTION FROM NEAR	EST TOWN OR POS	T OFFI	· · · · · · · · · · · · · · · · · · ·		NMPM 12. COUNTY OR PARISI	g 12 cmaps	
						Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED*				O. OF ACRES IN LEASE	17. NO. OF	F ACRES ASSIGNED	Thew Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to bearest drig, unit line, if any)						160.2 7		
18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3350'		Rotary		
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)		-		·	22. APPROX. DATE W	ORK WILL START*	
6440'GL(est)						<u> </u>		
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	OOT SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#		120'	112 cu.	cu.ft. to circulate to surface		
6 3/4"	2 7/8"	6.4#		3350'	260 cu.ft. to cover Ojo Alamo			
'	'			'			•	
Selectively perfor	rate and sandy	w <mark>ater f</mark> ractı	ire tl	ne Pictured Cliffs	format	ion.		
					.,			
Surface is patente	ed and owner	approval ha	s bee	en secured.			2	
					41.	कि दिसे करित हो ह		
The NW/4 of Sect	ion 18 is dedi	cated to thi	is we	POPELLIFA	i ki	重製 品生物		
				OHITIVED)	, Ligh		34. <u>[</u>] [
				Urn .	\	FFE 25 1974		
				FEB 2 6 1974				
			- (OIL CON. COM. DIST. 3	$\int_{\mathbb{R}^{3}} e^{i z}$	STACENTISALIOUS	√E Y	
			- /	OIL CON. COM.				
			'	DIST. 3		4위 전투 설명 기계 기계 :		
					Ş			
IN ABOVE SPACE DESCRIBE PROP	OSED PROGRAM: If p	roposal is to deep	en or p	olug back, give data on pr	esent produc	ctive zone and propose	ed new productive	
sone. If proposal is to drill opreventer program, if any.	or deepen directional	ly, give pertinent	t data o	n subsurface locations an	d measured	and true vertical depti	hs. Give blowout	
24.					,		_	
	Luiso			Drilling Clerk		Februa	ry 22, 1974	
SIGNED 1	27.10.00	TIT	LE			DATE		
(This space for Federal or	State office use)			•				
PERMIT NO.			APPROVAL DATE					
							:	
APPROVED BY		TIT	'LE			DATE		
CONDITIONS OF APPROVAL, IF	ANI:	£ .			**	· ·		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

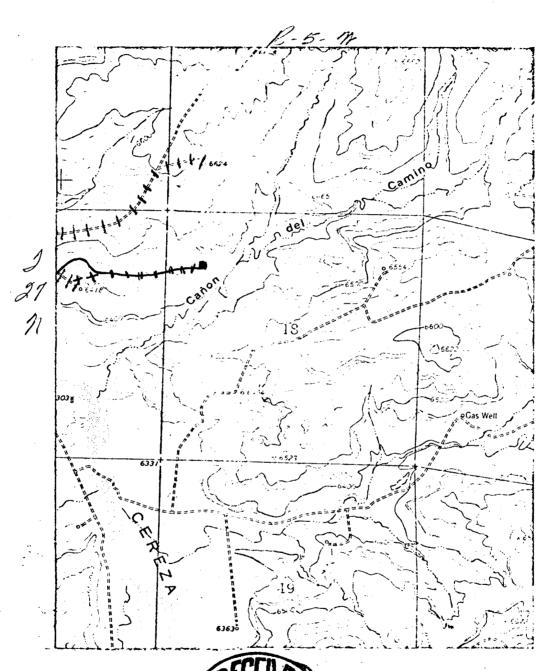
All distances must be from the outer boundaries of the Section Operator EL PASO NATURAL GAS COMPANY Well No. SAN JUAN 27-5 UNIT (SF-079391) 186 Unit Letter Section Township D 18 27-N RIO ARRIBA Actual Footage Location of Well: 1170 NORTH feet from the 800 line and WEST feet from the Ground Level Elev. Producing Formation Dedicated Acreage: PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS 160.27 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Y Yes If answer is "yes," type of consolidation _ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. **Original** Signed by 800 Name D. G. Brisco **Drilling Clerk** Position El Paso Natural Cas Co. SF**-07**9391 February 22, 1974 115N 18 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JANUARY 28, 1974 Registered Professional Engineer Certificate N 1760 1320 1650 1980 2310 1000 500

SAN JUAN 27-5 UNIT#186





San Juan 24-5 Writ # 186 normalf der. 18, 2-27-10, 12-5-11



FEB 26 1974
OIL CON. COM. DIST. 3

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE