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U.S.G.S.			
LAND OFFICE			
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Operator			
El Paso Na	tural	l Ga	as (

upersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION rm C-104 REQUEST FOR ALLOWABLE ffective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Company P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas OII Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legse No. San Juan 27-5 Unit 186 So. Blanco P. C. State, Federal br Fee SE 079391 Location ; 1140 Feet From The North Line and 800 _ Feet From The <u>West</u> 18 27 N Range 5 W Rio Arriba Line of Section Township . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Linit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. D !18 27 N 5W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Soudded Date Compl. Ready to Prod. P.B.T.D. 2/27/74 6/11/74 3322 3311 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top**XX**/Gas Pay Tubing Depth 6417' GL P. C. Tubingless 3206 Depth Casing Shoe Perforations 3206-22, 3246-661 3322 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4'' 6 3/4'' 8 5/8¹¹ 2 7/8¹¹ 121' GL 3322' 107 cu. ft 290 cu. ft. Tubingless (Test must be after recovery of total volume of land ail and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (F Tubing Pressure Choke S .. Length of Test Casing Pressure 1974 Actual Prod. During Test Oil - Bbls. Water - Bble. OIL CON. COM. DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 619 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size Calc. AOF 667 3/4" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUN 20 1974 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed SUPERVISOR DASTO BY. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Drilling Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. <u>June 17, 1974</u> (Date) Separate Forms C-104 must be filed for each pool in multiply