

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080672
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM78408C
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 27-4 80
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T27N R4W SWSE 1000FSL 1760FEL 36.55421 N Lat, 107.19940 W Lon		9. API Well No. 30-039-20822-00-S1
		10. Field and Pool, or Exploratory TAPACITO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-23-02 MIRU. ND WH. NU BOP. TIH w/2 7/8" gauge ring to 3010'. TOOH. TIH w/1 3/4" tbg broach to 4122'. TOOH. TIH w/2 7/8" CIBP, set @ 4010'. (Change of plans approved by Tod Haanes, BLM). TOOH. TIH, tag CIBP @ 4010'. Circ hole clean w/25 bbl wtr. Attempt to PT 2 7/8" csg, failed. Establish injection. Plug #1: pump 5 sx Class "B" neat cmt inside csg on top of CIBP @ 4010' to cover Pictured Cliffs perms. TOOH to 3958'. Reverse circ excess cmt w/15 bbl wtr. TOOH. WOC. SDON. 7-24-02 TIH, tag TOC @ 3962'. Perf 3 sqz holes @ 3954'. TOOH. TIH w/cmt retainer, set @ 3905'. TOOH. TIH, load hole w/2 bbl wtr. Attempt to PT 2 7/8" csg, failed. Establish injection. Plug #2: pump 135 sx Type II cmt below cmt retainer outside 2 7/8" csg @ 3510-3954'. Pump 15 sx Type II cmt inside csg above cmt retainer to cover Fruitland, Kirtland & Ojo Alamo intervals. (Verbal approval to change plans from Tod Haanes, BLM). TOOH. WOC. SDON. 7-25-02 TIH, tag TOC @ 3450'. Perf 3 sqz holes @ 2410'. TOOH. TIH w/cmt retainer, set @ 2360'. TOOH. TIH. Load hole w/2 bbl wtr. Attempt to PT 2 7/8" csg, failed. Establish injection. Plug #3:

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13670 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 08/20/2002 (025XM0139S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 08/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON	Date 08/20/2002
Approved By _____		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #13670 that would not fit on the form

32. Additional remarks, continued

pump 35 sx Type II cmt outside csg below cmt retainer @ 2310-2410'. Pump 5 sx Type II cmt inside csg above cmt retainer to cover Nacimiemto interval. TOOH. WOC. TIH, tag TOC @ 2200'. TOOH. TIH, perf 3 sqz holes @ 177'. Establish circ down 2 7/8" csg & out bradenhead valve w/13 bbl wtr. Plug #4: pump 111 sx Type II cmt down 2 7/8" csg & out bradenhead valve. Circ 2 bbl cmt to surface. WOC. ND BOP. Cut off WH. Cmt fell 8' in annulus & 200' in 2 7/8" csg. Pump 5 sx Type II cmt to fill 2 7/8" csg & annulus. Install dry hole marker w/5 sx Type II cmt. SDON.
7-26-02 RD. Rig released.

Well plugged and abandoned 7-25-02