

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL

GAS

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

El Paso Natural Gas Company

Address

P. O. Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

San Juan 27-4 Unit

87

Tapacito P.C. Ext.

State (Federal or Fee)

SF 080675

Location

Unit Letter

G

1820

Feet From The

N

Line and

1820

Feet From The

E

Line of Section

28

Township

27N

Range

4W

NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P. O. Box 990, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Northwest Pipeline Corporation

501 Airport Drive, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

When

G

28

27N

4W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Rest'v.

Diff. Rest'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

4-22-74

6-28-74

4106'

4096'

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Gas Pay

Tubing Depth

7097' GL

P.C.

3962

Tubingless

Perforations

Depth Casing Shoe

3962-70', 3980-4002', 4014-26'

4106'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

115' GL

118 Cu. ft.

6 3/4"

2 7/8"

4106'

245 Cu. ft.

Tubingless

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

3999

3 hours

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Calc. A.O.F.

1050

3/4" variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

July 3, 1974

OIL CONSERVATION COMMISSION

JUL 5 1974

APPROVED

BY Original Signed by A. B. Kendrick

PETROLEUM ENGINEER DIST. NO. 6

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.