

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. SF080670	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RE-SYR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company										7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401										8. FARM OR LEASE NAME San Juan 27-4 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1825'S, 1460'E At top prod. interval reported below At total depth										9. WELL NO. 89	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Tapacito P. C.	
15. DATE SPURRED 4-17-74										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-27-N, R-4-W N.M.P.M.	
16. DATE T.D. REACHED 4-28-74										12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7-10-74										13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6727' GL										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3708'										21. PLUG, BACK T.D., MD & TVD 3697'	
22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY 0-3708	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3560-3628 (PC)										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		21.4#		114' GL		12 1/4"		106 cu. ft.			
2 7/8"		6.4#		3708'		6 3/4"		233 cu. ft.			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
Tubingless											
31. PERFORATION RECORD (Interval, size and number)											
3560-84', 3604-28' with 24 shots per zone.											
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AGENT AND KIND OF MATERIAL USED							
3560-3628'				60,000# sand, 60,042 gal wtr							
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing									
DATE OF TEST 7-10-74		HOURS TESTED 3 hours		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE SI 1068		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF. 2449 MCF/D		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
TEST WITNESSED BY Don Norton											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>D. G. Dices</u>				TITLE <u>Drilling Clerk</u>				DATE <u>July 17, 1974</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or for both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the appropriate Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electrical logs, etc.) and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. These should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult your Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing material. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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