

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080670	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550'S, 1720'W		8. FARM OR LEASE NAME San Juan 27-4 Unit	
14. PERMIT NO.		9. WELL NO. 49	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6730' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N, R4W NMPM	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/30/74 T. D. 3893'. Ran 92 joints 7", 20#, K-55 intermediate casing, 3880' set at 3893'. Cemented with 180 cubic feet of cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2800'.
- 6/6/74 T. D. 8023'. Ran 263 joints 4 1/2", 10.5 & 11.6#, K-S production casing 8012' set at 8023'. Float collar set at 8004'. Cemented with 400 cubic feet of cement. Top of cement 3300'. WOC 18 hours.
- 6/17/74 P.B.T.D. 8004'. Tested casing to 4000#-OK. Perf'd 7972, 7938, 7904, 7888, 7766, 7754 for a total of 6 holes. Fraced with 33,500# 40/60 sand and 37,400 gallons treated water. No balls dropped. Flushed with 710 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED J. P. DuicoTITLE Drilling ClerkDATE June 19, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side