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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		San Juan 28-6 Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 990, Farmington, New Mexico 87401		San Juan 28-6 Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>L</u> , <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>27-N</u> RANGE <u>6-W</u> NMPM.		Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6266' GL		Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

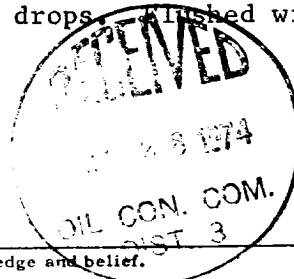
OTHER Perf. & Sand water Frac ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-26-74: T.D. 3221'. Ran 102 joints 7", 20#, J-55 intermediate casing, 3209' set at 3221. Cemented with 232 cu. ft. cement. WOC 12 hours. Held 1200#/30 minutes. Top of cement at 1900'.
- 5- 2-74: T.D. 7504'. Ran 233 joints 4-1/2", 10.5 & 11.6#, K-55 production casing, 7493' set at 7504'. Float collar set at 7495'. Cemented with 658 cu. ft. cement. WOC 18 hours, top of cement 2650'.
- 5-20-74: PBTD 7495'. Tested casing to 4000#, O.K. Perf'd 7225, 7240, 7304, 7342, 7372, 7426, 7434, 7472' with 1 SPZ. Frac'd with 70,000# 40/60 sand and 77,780 gallons treated water. No ball drops. Flashed with 5040 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. D. Brisco TITLE Drilling Clerk DATE May 21, 1974

APPROVED BY [Signature] TITLE ATTORNEY AT LAW DATE MAY 28 1974

CONDITIONS OF APPROVAL, IF ANY: