

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 28-6 Unit
8. Farm or Lease Name
San Juan 28-6 Unit
9. Well No.
208

3. Name of Operator
El Paso Natural Gas Company
4. Address of Operator
P. O. Box 990, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER L LOCATED 1850 FEET FROM THE South LINE AND 800 FEET FROM

12. County
Rio Arriba

5. Date Spudded 4-20-74 16. Date T.D. Reached 5-1-74 17. Date Compl. (Ready to Prod.) 5-31-74 18. Elevations (DF, RKB, RT, GR, etc.) 6266' GL

19. Elev. Casinghead
20. Total Depth 7504' 21. Plug Back T.D. 7495' 22. If Multiple Compl., How Many
23. Intervals Drilled By 0-7504 Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7225-7472 (DK)

25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run
Ind-GR; CDL-GR; Temp. Survey

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	214'	13-3/4"	283 cu. ft.	
7 "	20#	3221'	8-3/4"	232 cu. ft.	
4-1/2"	10.5 & 11.6#	7504'	6-1/4 "	658 cu. ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1-1/2"	7469'

31. Perforation Report (Interval, size and number)
7225, 7240, 7304, 7342, 7372, 7426, 7434, 7472 with 1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 7225-7472 AMOUNT AND KIND MATERIAL USED 70,000# sand; 77,780 gal. water

33. PRODUCTION
Date First Production 5/31/74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 5/31/74 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 2161 Casing Pressure SI 2634 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 925 MCF/D-AOF

34. Disposition of Gas (sold, used for fuel, vented, etc.)
Test Witnessed By Jesse Goodwin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED J. G. Goodwin TITLE Drilling Clerk DATE June 4, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Kirtland-Fruitland	T. Penn. "C"	T. Leadville	T. Madison
T. Salt	T. Strawn	T. Pictured Cliffs	T. Penn. "D"	T. Cliff House	T. Elbert	T. McCracken	T. Ignacio Qtzls
B. Salt	T. Atoka	Mesa Verde 4645	T. Granite	T. Mancos	T. Granite	T. Granite	T. Granite
T. Yates	T. Miss	5196	T. Todilto	T. Gallup	T. Entrada	T. Wingate	T. Chinle
T. 7 Rivers	T. Devonian	6008	T. Permian	Pase Greenhorn 7110	T. Penn. "A"		
T. Queen	T. Silurian	7110		Graneros 7170			
T. Grayburg	T. Montoya	7324		Dakota 7324			
T. San Andres	T. Simpson						
T. Glorieta	T. McKee						
T. Paddock	T. Ellenburger						
T. Blinberry	T. Gr. Wash						
T. Tubb	T. Granite						
T. Drinkard	T. Delaware Sand						
T. Abo	T. Bone Springs						
T. Wolfcamp	T.						
T. Penn.	T.						
T. Cisco (Bough C)	T.						

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4645	4645	-				
4645	5196	551	Mesa Verde				
5196	6008	812	Point Lookout				
6008	7110	1102	Gallup				
7110	7170	60	Greenhorn				
7170	7324	154	Graneros				
7324	7504	180	Dakota				