

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

API 30-039-20840

I. Operator  
El Paso Natural Gas Company  
Address  
Box 289, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 104	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. NM 03582
Location Unit Letter <u>K</u> ; <u>1560</u> Feet From The <u>South</u> Line and <u>1680</u> Feet From The <u>West</u> Line of Section <u>8</u> Township <u>27N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 8
	Twp. 27N	Rge. 6W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-15-79	Date Compl. Ready to Prod. 6-7-79	Total Depth 7358'	P.B.T.D. 7342'					
Elevations (DF, RKB, RT, GR, etc.) 6219' GL	Name of Producing Formation Dakota	Top Gas Pay	Tubing Depth 7312'					
Perforations 7114, 7136, 7143, 7148, 7228, 7236, 7243, 7267, 7274, 7288, 7302, 7312, 7318' w/1 SPZ.	Depth Casing Shoe 7358'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4#	9 5/8"	215'	413 cu. ft.					
8 3/4"	7"	3167'	244 cu. ft.					
6 1/4"	4 1/2"	7358'	648 cu. ft.					
	1 1/2"	7312'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravimetric Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 2043	Casing Pressure (shut-in) 2701	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buico  
(Signature)  
Drilling Clerk  
(Title)  
July 11, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 18 1979, 19\_\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple