UNITED STATES							
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Sundry Notices and Reports on Wells		35 ~
	7. <sup>5</sup>	Topos Number
	5.	Lease Number
	6.	If Indian, All. or
Type of Well	٠.	Tribe Name
GAS		
	7.	Unit Agreement Name
Name of Operator		
Hame of operator		
BESOURCES AND		San Juan 28-6 Unit
RESOURCES OIL & GAS COMPANO JUN 2001	8.	
	1	San Juan 28-6 U #20
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (5050 3260 700 DIV	9.	
PO Box 4289, Farmington, NM 67499 (30020 32 0000 EV		30-039-20847
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1470'FNL, 1688'FEL, Sec.7, T-27-N, R-6-W, MRM		Blanco MV/Basin DK
The way of the state of the sta	11.	County and State
the distribution of the state o		Rio Arriba Co, NM
AT MARKET PERADA	Omiter	DATA
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OIRER	DAIA
Abandonment Change	e of Pl	ans
X Notice of Intent Abandonment Change X Recompletion New Co	onstruc	tion
Subgargient Report Plugging Back Non-Re	outine	Fracturing
Casing Repair Water	Shut o	ff
Final Abandonment Altering Casing Conve	rsion t	o Injection
X_ Other - Commingle		
. Describe Proposed or Completed Operations		
It is intended to recomplete the subject well in the Mes	averde	formation according
to the attached procedure A Colly Diat is dilder	ieu. III	E METT MITT CHON SO
be down hole commingled. A down hole commingle ap	plicat	ion will be submitte
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OHC 278 AZ, 1-8	ر جا يا	•
. Thereby certify, that the foregoing is true and correct	•	
/- //- //- // .		
(SCMVIM) Title Regulatory Su		rDate 1/24/01
igned MAN (SCMVIM) Title Regulatory Su		
igned (SCMVIM) Title Regulatory Sum no This space for Federal or State Office use)		Date 1/24/01
gned (SCMVIM) Title Regulatory Sun	pervisc	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410 District IV

PO Box 2023, Santa Fc, NM 27504-2003

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

■ AMENDED REPORT

		WE	LL LO	CATION	AND AC	CREA	GE DEDIC	CATION PL	AT		
Ā	Pl Number			<sup>2</sup> Pool Code			· ·	' Pool Na	me		
30-039-2	0847		7231	9/71599	В	lanco	Mesaverd	le/Basin Dal	kota		
* Property					•	rty Name				•	Well Number 203
7462	2		San Juan 28-6 Unit					* Elevation			
'OGRID	No.		Operator Name								
14538	<u>.                                    </u>	Burlington Resources Oil & Gas Company						6	359' GR		
		Surface Location  Service   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County						County			
UL or lot no.	Section	Township	Range	Lot Idn							1
G	7	27N	6W	tom Hal	1470'		orth	1688' om Surface	East		L RA
				,	Feet from the		th/South line	Feet from the	East/We	al line	County
UL or let mo.	Section	Township	Range	Let lda	Lecr Hotel re-		UB/South Bine	recirca de	2	Zab war sze	
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NO ALLO	WADLE	OR A	NON-ST	ANDARD	UNIT HAS	BEEN	APPROVE	BY THE DIV	/ISION		
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								Signature	<del>. 9 4.11</del>		
1				11	+-		16881	Peggy Cole Printed Name			
				11	21815167	A 15 16 77 77 Regulatory Supervisor					i eor
	Tale										
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					JUN 2001		3				
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<u> </u>				<b>₩</b> s	OIL ST.	<b>3</b> / /	A	I hereby o	ertify that th	e well loo	stion shown on this plat ctual surveys made by m
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								correct to	the best of	my belief.	
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## **Sundry Notice Submittal**

Well: San Juan 28-6 Unit 203

Unit G, Sec. 07, T27N, R06W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7224'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3536-5540'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.

Approved: Bruce O. Bongs Drilling Superintendent	1-13-01 Date
Approved: Regulatory	/-/50 <sub>/</sub>