

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1470' FNL, 1688' FEL, Sec. 7, T-27-N, R-6-W, NMPM

DHC-278az

5. Lease Number  
NMNM-03583

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #203  
9. API Well No.  
30-039-20847  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

\_\_\_ Notice of Intent  
\_X\_ Subsequent Report  
\_\_\_ Final Abandonment

Type of Action

\_\_\_ Abandonment  
\_X\_ Recompletion  
\_\_\_ Plugging Back  
\_\_\_ Casing Repair  
\_X\_ Altering Casing  
\_X\_ Other - Commingle  
\_\_\_ Change of Plans  
\_\_\_ New Construction  
\_\_\_ Non-Routine Fracturing  
\_\_\_ Water Shut off  
\_\_\_ Conversion to Injection

13. Describe Proposed or Completed Operations

12-18-01 MIRU. ND WH. NU BOP. TOH w/2 3/8" tbg. TIH w/CIBP, set @ 5500'. TOOH. SDON.  
12-19-01 Load hole w/2 1/2 KCL wtr. TIH, ran CBL-CCL-GR @ 3100-5500', TOC @ 3100'. TOOH.  
PT csg to 4100', failed. TIH w/pkr. SDON.  
12-20-01 Set pkr @ 3950'. Csg leaking below 3950'. PT annulus to 3000 psi/15 min, OK.  
Release pkr, TOOH. TIH, perf Point Lookout w/1 SPF @ 5054-5320' w/18 holes.  
Perf w/2 SPF @ 5334-5433' w/14 holes. Frac Point Lookout w/2115 bbl slk wtr,  
100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, can not get past 4706'. TOOH w/CIBP.  
Blow well & CO. TIH w/1 11/16" sinker bar to 5030'. TOOH. SDON.  
12-21-01 TIH w/3 5/16" mill. Mill through tight spot in csg @ 4706'. TOOH w/mill. TIH  
w/3 7/8" mill. Mill through tight spot in csg @ 4706'. SD for holiday.  
12-27-01 TIH, tag up @ 5080'. Blow well & CO. TOOH w/mill. TIH w/bit. Blow well & CO.  
TOOH w/bit. TIH w/CIBP, set @ 5030'. TOOH. TIH, perf Cliff House/Menefee w/1  
SPF @ 4558-4992' w/29 0.28" diameter holes. SDON.  
12-28-01 Frac Cliff House/Menefee w/1975 bbl slk wtr, 100,000# 20/40 Brady sd. CO after  
frac. TOOH. TIH w/CIBP, set @ 4465'. PT CIBP to 700 psi, failed. TOOH. TIH  
w/second CIBP, tag up @ 4100'. TOOH w/second CIBP. Blow well & CO.  
12-29-01 TIH w/3 7/8" bit, tag up @ 4180'. Blow well & CO to 4465'. TOOH w/bit. TIH w/4 1/2"  
FB pkr, set @ 4450'. PT CIBP @ 4465' to 3000 psi, OK. Release pkr, TOOH. TIH,  
perf Lewis w/1 SPF @ 3971-4438' w/49 0.29" diameter holes. Acidize w/1000 gal  
15% HCl. Frac Lewis w/752 bbl 20# linear gel, 1,173,900 SCF N2, 200,000# 20/40  
Brady sd. CO after frac.  
12-30-01 Blow well & CO. SD for holiday.  
1-2-02 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4380'. Blow well & CO. Mill out CIBP  
@ 4465'. TIH, blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed  
no

*Jean Cole*

Title Regulatory Supervisor

Date 1/8/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

NOCD

ACCEPTED FOR RECORD

JAN 11 2002

FARMINGTON FIELD OFFICE

1-3-02 Blow well & CO to 5030'. Mill out CIBP @ 5030'. TIH, blow well & CO.  
1-4-02 Mill out CIBP @ 5500'. TIH, tag up @ 7474'. Blow well & CO to PBTD @  
7498'.  
1-5/6-02 Blow well & CO.  
1-7-02 TOOH w/mill. TIH w/237 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7381'.  
(SN @ 7379'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-278az