UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notic			
		15 16 17 Jan 2000	55.	Lease Number
		13.01.01920	•	NMNM-03583
c as 11	<i>(</i> -		6.	
Type of Well		2005		Tribe Name
GAS	(A) (G) (S)	JAN 2002		
	(တ	JAN 2002	_ 7.	Unit Agreement Name
Name of Oper		ON SOT		
BURLI				
RESOU	RCES	E GAS COMPANY		San Juan 28-6 Unit
	V •		8.	. Well Name & Number
Address & Ph	one No. of Operat	or	_	San Juan 28-6 U #20
PO Box 4289	, Farmington, NM	87499 (505) 326-9700	9	. API Well No. 30-039-20847
				0. Field and Pool
Location of	Well, Footage, Se	C., T, R, M	Δ,	Blanco MV/Basin DK
1470'FNL, 16	88'FEL, Sec.7, T-	-27-N, R-6-W, NMPM	1:	1. County and State
			_	Rio Arriba Co, NM
DHC-278a2				
CUPCE ADDO	PRIATE BOX TO INI	DICATE NATURE OF NOTIC	E, REPORT, OTH	ER DATA
Type of Sub	nission	TADE OF Y		
Not:	ce of Intent	Abandonment	Change of New Constr	rians
		X Recompletion	New Consti	e Fracturing
X_ Sub	sequent Report	Plugging Back Casing Repair	Water Shut	off
	1 .3	Altering Casing		to Injection
Fina	al Abandonment	X Other - Comming	le .	
12-18-01 12-19-01	PT csg to 4100', Set pkr @ 3950'.	DP. TOH w/2 3/8" tbg. TIM wtr. TIH, ran CBL-CCL-(failed. TIH w/pkr. SDOI Csg leaking below 3950'.	W/CIBP, set 6 GR @ 3100-5500', N. PT annulus to 3	000 psi/15 min, OK. 54-5320' w/18 holes.
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1-3-02 Blow well & CO to 5030'. Mill out CIBP @ 5030'. TIH, blow well & CO. 1-4-02 Mill out CIBP @ 5500'. TIH, tag up @ 7474'. Blow well & CO to PBTD @ 7498'.

1-5/6-02 Blow well & CO. 1-7-02 TOOH w/mill. TIH w/237 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7381'. (SN @ 7379'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-278az