	 -	_	•	ı
DISTRIBUTION			Ι	١
SANTA FE		1		
FILE		$\Box T$	-	1
J.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	\coprod		
OPERATOR		17		

	SANTA FE	REQUES	CONSERVATION COMMISSION TOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65								
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	. GAS								
	OPERATOR GAS	•	aPs	1-30-039-20849								
1.	Operation Office Operator El Paso Natural Gas (Paso Natural Gas Company										
	P.O. Box 289, Farming	P.O. Box 289, Farmington, New Mexico 87401										
	Reason(s) for filing (Check proper below Well X	Change in Transporter of:	Other (Please explain)									
	Recompletion Change in Ownership		Gas densate densate									
	If change of ownership give name and address of previous owner											
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	; Formation Kind of Lec	150								
	San Juan 28-6 Unit	207 Basin Dakota		Ledse No.								
		Feet From The South	_ine andFeet From	n TheWest								
	Line of Section 10 T	Cownship 27-N Range	6-W , NMPM, Rio	Arriba County								
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (roved copy of this form is to be sent)								
	El Paso Natural Gas Company P.O. Box 289,		P.O. Box 289, Farming	Farmington, New Mexico 87401 which approved copy of this form is to be sent)								
	El Paso Natural Gas (Company Unit Sec. Twp. Rge.	P.O. Box 289, Farming	ton, New Mexico 87401								
	If well produces oil or liquids, give location of tanks.	M 10 27-N 6-1	W	ner								
IV.	If this production is commingled w	with that from any other lease or poo										
	Designate Type of Complet	ion - (X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Diff. Res'v.								
	4-3-79	6-4-79	7671'	P.B.T.D. 76631								
	Elevations (DF, RKB, RT, GR, etc.) 6483 GL Perforations	Name of Producing Formation Dakota	Top 011 /Gas Pay 7401 '	Tubing Depth 7617' Depth Casing Shoe								
		7518,7525,7554,7562,7570 TUBING, CASING, A	,7580,7595,7608,7616' ND CEMENTING RECORD	7671								
i	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	13 3/4" 8 3/4"	9 5/8"	209 ' 3467 '	224 cf 238 cf								
	6 1/4"	4 1/2"	7671'	646 cf								
V.	TEST DATA AND REQUEST S	TOR ALLOWARIE (Test must be	7617'	tubing								
i.	OIL WELL Date First New Oil Run To Tanks	able for this a	depth or be for full 24 hours) Producing Method (Flow, pump, gas l									
Length of Tost Tubing Pressure Casing Pressure			Choke Size									
	Actual Prod. During Test	Oil-Bhis.	Water - Bhie.	Gas - N								
	7.00. 20119		Trees - SME.	The second of the second								
r	GAS WELL Actual Prod. Test-MCF/D			JUN 2 1 1979								
	Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shot-in)	Bbls. Condensate/MMCF	Gravity & Gillion CON. COM. DIST. 3								
[905	Cosing Pressure (Shut-im) 2615	Choke Sise								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. A			OIL CONSERVATION COMMISSION APPROVED									
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.									
						-	(T	ng Clerk	All sections of this form m	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.		
						-		20, 1979 ate)	Fitl out only Sections I, I well name or number, or transpor			