

CORRECTED COPY *
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079363	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850' S, 1180' W At top prod. interval reported below At total depth				9. WELL NO. 207*	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-6-W N.M.P.M.	
15. DATE SPUDDED 4-3-79				12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 4-14-79				13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 6-4-79				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6483' GL	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 7671'	
21. PLUG, BACK T.D., MD & TVD 7663'				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7401 - 7617 (Dakota)	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN IL-Gr: CDL-GR; Temperature Survey	
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	209'	13 3/4"	224 cf	
7"	20#	3467'	8 3/4"	238 cf	
4 1/2"	10.5 & 11.6#	7671'	6 1/4"	646 cf	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2"	7617'				
31. PERFORATION RECORD (Interval, size and number) 7401, 7420, 7478, 7512, 7518, 7525, 7554, 7562, 7570, 7580, 7595, 7608, 7616' s/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7401-7617'			141,000# 20/40 & 47,000# 10/20 sand & 124,000 gallon treated water.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge - 3600 MCF/D			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 6-4-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.
FLOW. TUBING PRESS. SI 905	CASING PRESSURE SI 2615	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MC	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>A. G. Buico</u>		TITLE <u>Drilling Clerk</u>		DATE <u>7-6-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

