		<u> </u>	1
. DISTRIBUTION	ON	1	
SANTA FE		1	[]
FILE		17	
U:S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	17	
OBERATOR		17	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U:S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
LAND OFFICE	NOTIONIZATION TO	I KANSFORT OIL AND NATURAL	. GAS			
TRANSPORTER OIL /		ari- 30-039-20850				
OPERATOR /		al	U - 30 -039 - 20830			
PRORATION OFFICE						
Operator El Paso Natural Gas	Company					
Address						
Reason(s) for filing (Check proper	gton, New Mexico 87401	Tools (Olaris				
New Well X	Change in Transporter of:	Other (Please explain)				
Recompletion	—	Gas -	1777 D			
Change in Ownership		ndensate E.C.E.	TAEDIU			
If change of ownership give nam	e		n 11 1779			
•	IN I DAOR		WATION DIVISION			
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation CONSCI	TATA FE			
San Juan 28-6 Unit	205 Basin Dakot	e.				
	1800 Feet From The North	_ine and Feet From	The East			
Line of Section 9	Township 27-N Range	6-W , NMPM, Rio	Arriba County			
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O					
El Paso Natural Gas		Address (Give address to which appro				
Name of Authorized Transporter of C		Address (Give address to which appro	ton, New Mexico 87401			
El Paso Natural Gas (ton, New Mexico 87401			
	Unit Sec. Twp. Rge.	· · · · · · · · · · · · · · · · · · ·	en New Mexico 8/401			
If well produces oil or liquids, give location of tanks.	G 9 27-N 6-V		1611			
If this production is commingled to COMPLETION DATA	with that from any other lease or pool					
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	X Total Depth				
2-8-79	5-31-79	7661'	P.B.T.D. 7644†			
Elevations (DF, RKB, RT, GR, etc.)		Top SH/Gas Pay	Tubing Depth			
6490' GL	Dakota	7418'	7628'			
Perforations			Depth Casing Shoe			
7418,7423,7435,7441,7	533,7540,7549,7567,7596,	7612,7636,7642,7649'	7661'			
	TUBING, CASING, AN	ID CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
13 3/4"	9 5/8"	218'	224 cf			
8 3/4"	7"	3485 '	233 cf			
6 1/4"	4 1/2"	7661'	649 cf			
TECT DATA AND DECLICATION	· · · · · · · · · · · · · · · · · · ·	7628'	tubing			
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	able for this d	after recovery of total volume of load oil (epth or be for full 24 hours)				
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF			
			h			
CAS WELL						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COURT	2575	2590				
CERTIFICATE OF COMPLIAN	CE.	11	TION COMMISSION			
I harshy postify that the sules and	and the Oil Constitution					
I hereby certify that the rules and a Commission have been complied w	ith and that the information given					
above is true and complete to the	best of my knowledge and belief.	ef. BY WILLIAM				
2	TITLE					
W. D. Bus	2 Co	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend				
(Signa	iture)	well, this form must be accompani	ed by a tabulation of the deviation			
Drilling	Clerk	tests taken on the well in accordance with RULE 111.				
(Title) All sections of the			be filled out completely for allow-			
June 20	, 1979	able on new and recompleted well	III, and VI for changes of owner,			
(Date)		well name or number, or transporter	or other such change of condition.			

Senerate Forms C-104 must be filed for each and in multiple