

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

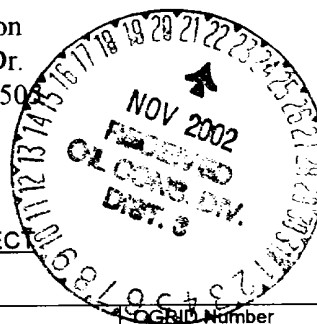
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OCD Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name San Juan 28-6 Unit				Well Number 205		API Number 30039208500000		
UL G	Section 9	Township 27N	Range 6W	Feet From The 1800	North/South Line N	Feet From The 1840	East/West Line E	County Rio Arriba

II. Workover

Date Workover Commenced: 12/5/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 12/17/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 11-21-02
SUBSCRIBED AND SWORN TO before me this 21st day of November 2002
My Commission expires: September 15, 2004 Notary Public Nancy Olthmann

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-17, 2001.

Signature District Supervisor <u>Charlie Therman</u>	OCD District <u>AZTEC III</u>	Date <u>11-27-2002</u>
---	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 1840' FEL, Sec. 9, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079049

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #205
9. API Well No.
30-039-20850
10. Field and Pool
Blanco MV/Basin-DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-5-01 MIRU. ND WH. NU BOP. TOOH w/236 jts 1 1/2" tbg. TIH w/CIBP, set @ 5500'. Load hole w/2 1/2 KCl wtr. Ran CBL-CCL-GR @ 3200-5500', TOC @ 2900'. TOOH. ND BOP. ND tbg head. Weld stub on 4 1/2" csg. NU BOP. SDON.
12-6-01 TIH w/mill. Mill out CIBP @ 5500'. TOOH. TIH w/CIBP, set @ 5970'. Load hole w/95 bbl 2 1/2 KCl wtr. PT csg, failed. SDON.
12-7-01 TOOH. TIH w/pkr, set @ 3860'. PT backside to 3000 psi, OK. TOOH w/pkr. TIH, perf Point Lookout w/1 SPF @ 5326-5507', w/2 SPF @ 5541-5819'. Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2137 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5260'. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4728-5201'. Acidize w/25 bbl 15% HCl. Frac Cliff House/Menefee w/1953 bbl slk wtr, 86,000# 20/40 Brady sd. TOOH. SDON.
12-8-01 TIH w/CIBP, set @ 4600'. TOOH. TIH, perf Lewis w/1 SPF @ 3986-4492' w/45 holes. Acidize w/2000 gal 15% HCl. Frac Lewis w/695 bbl 20# linear gel, 1,308,212 SCF N2, 214,000# 20/40 Brady sd. CO after frac.
12-9-01 Blow well & CO.
12-10-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4430'. Blow well & CO. Mill out CIBP @ 4600'. TIH to 5150'. Blow well & CO.
12-11-01 Mill out CIBP @ 5260'. TIH to 5560'. Blow well & CO.
12-12-01 Blow well & CO. Mill out CIBP @ 5970'. TIH to 7620'. Blow well & CO.
12-13/16-01 Blow well & CO to PBTD @ 7652'.
12-17-01 TOOH w/mill. TIH w/245 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7591'. (SN @ 7560'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-279az

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

DATE 12/30/01 ON RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date DEC 27 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

REG_DTL_DT GAS_PROD GAS_PROD Total Prod

01-Oct-00	2883		
01-Nov-00	1964		
01-Dec-00	2525		
01-Jan-01	2625		
01-Feb-01	2165		
01-Mar-01	2121		
01-Apr-01	1681		
01-May-01	1782		
01-Jun-01	1675		
01-Jul-01	2122		
01-Aug-01	2925		
01-Sep-01	2757		
01-Oct-01	2796		
01-Nov-01	2554		
01-Dec-01	1461	4384	5845
01-Jan-02	8482	8482	16964
01-Feb-02	9083	9083	18166
01-Mar-02	8788	8788	17576
01-Apr-02	7725	7725	15450
01-May-02	7342	7342	14684
01-Jun-02	2767	8302	11069

2311 12 MO. PRE-WORK AVG

17569 3 MO. POST-WORK AVG.