16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved Budget Bureau No. 42 -R1424.

SF 079493

GFOL	OGICAL	SURVEY

(Do not use this form for	NOTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)		
		7. UNIT AGREEMENT NA	ME
WELL GAS X OTE	I F.R	San Juan 27-	5 Unit
NAME OF OPERATOR		8. FARM OR LEASE NAM	í E
El Paso Natural (Gas Company	San Juan 27-	5 Unit
. ADDRESS OF OPERATOR		9. WELL NO.	
Box 990. Farmina	gton, New Mexico 87401	184	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Tapacito Pict 11. SEC., T., R., M., ORT SURVEY OR ABEA	ured Cliffs
1750'N, 850 W		Sec. 25, T-27	'-N, R-5-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
	6599°CT.	Rio Arriba	New Mexic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multi- Completion or Recompletion Re	REPAIRING WELL ALTERING CASING ABANDONMENT* iple completion on Well port and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tested surface casing; held 600#/30 minutes. 4-20-74

T.D. 3528'. Ran 116 joints 2 7/8", 6.4#, J-55 production easing, 3517' set at 3528'. Baffle set at 3517'. Cemented with 225 cu.ft. cement. 4-24-74 WOC 18 hours. Top of cement at 2450'.

Tested casing to 4000#-OK. 5-2-74 PBTD 3517'. Perf'd 3424-36', 3474-84' with 12 shots per zone. Frac'd with 24,000# 10/20 sand and 24,570 gallons treated water. Dropped one set of 12 balls. Flushed with 840 gallons water.



18. I hereby certify that the foregoing is true and correct				
		Drilling Clerk	DATE	<u>5-4-74</u>
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

Operator El Paso Natural	Gas Company	San Juan 27-5 Unit	#184	
Location 1750/S, 850/W, Sec. 25, T27N, R5W Formation Pictured Cliffs		County Rio Arriba	State New Mexico	
		Pool Tapacito		
Casing: Diameter 2.875	Set At: Feet 35281	Tubing: Diameter No Tubing	Set At: Feet	
Pay Zone: From 3424	To 3484	Total Depth: PBTD 3528' 3517'	Shut In 5-21-74	
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing	

Choke Size, Inches Choke Constant: C 12.365		Tubingless Completion				
Shut-In Pressure, Casing,	PSIG	+ 12 = PSIA 762	Days Shut-In 10	Shut-In Pressure, Tubing No Tubing	PSIG	+ 12 = PSIA
Flowing Pressure: P	PSIG	+ 12 = PSIA 15		Working Pressure: Pw Calculated	PSIG	+ 12 = PSIA 19
Temperature:	Ft=.9981	n = .85		Fpv (From Tables) 1.0040		Gravity .655 Fg = .9571

CHOKE VOLUME = Q =	C x P _t x F _t x F _g x F _{PV}	
Q =	12.365(15)(.9981)(.9571)(1.0040) = 178 MC	F/D
OPEN FLOW = Aof = Q	$\begin{pmatrix} \frac{2}{P_c} \\ \frac{P_c}{P_c} P_w \end{pmatrix}^n$	
Aof = Q	$\begin{pmatrix} 580644 \\ 580283 \end{pmatrix} = 178(1.0006) \cdot 85 \\ = 178(1.0005)$	

Aof = 178 MCF/D

Note: The well produced

JUN 4 1974 OIL CON. COML

TESTED BY _____F. Johnson
WITNESSED BY_____

Loren W. Fothergill Well Test Engineer