1.	DISTRIBUTION  SAFTA FE	t	L CONSERVATION COME ST FOR ALLOWABLE AND RANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-10 Effective 1-1-65	
	Operator El Paso Natural Gas Company					
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box New Well Recompletion Change In Ownership	Change in Transporter of: Oil Dry	Other (Fleas:  Gas  densate	e explain)		
	If change of ownership give name and address of previous owner		<u> </u>	Trivalle : Martini in name armenintere un apenintere mujera,		
**	DESCRIPTION OF WELL AND					
•••	San Juan 28-7 Unit	well No. Fool Name, Including 215 Basin Dako		Kind of Lease State, Federal	Lease har	
	Unit Letter K : 1	460 Feet From The S	Line and <u>1550</u>	Feet From 1	he W	
	Line of Section. 4 Tox	mship 27N Range	7W , NIMPN	, Rio	Arriba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of Cil or Condensate X  El Paso Natural Gas Company  Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, NM 87401					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Git Box C			ive address to which approved copy of this form is to be sent) 990, Farmington, NM 87401		
	If well produces oil or liquids, Unit Sec. Twp. Pige. is gas actually connected? When give location of tanks.  K 4 27N 7W					
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well		Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudsed 5-1-7!	Date Compl. Ready to Prod. 6-25-74	Total Depth 7746 !		P.B.T.D. 77361	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 🈘/Gas Pay		Tubing Depth 7509 '	
	6702 GI	ons			Depth Casing Shoe	
	7512', 7526', 7592', 7632', 7688', 7712', 7730'  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ĒΤ	SACKS CEMENT	
	13 3/4" 8 3/4"	9 5/8"	205 <b>'</b> 3523 <b>'</b>		225 cu. ft. 263 cu. ft.	
	6 1/4"	4 1/2"	7746		652 cu. ft.	
		1 1/2"	7509 '		tubing	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours	)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lif	i, esc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/5000	F 3 hours	Gravity of Condensate	
	4494	3 hours	23.35	_	49.5	
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 2089	Casing Pressure (Shut	-in)	Choke Size  3/4" variable	
VI.	CERTIFICATE OF COMPLIANCE		<del>/</del>	OIL CONSERVATION COMMISSION		
	• hander and to a control of the second	APPROVED	APPROVED			
	I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the commission have been complete with and that the commission have also been above is true and complete to the best of my knowledge and belief		n BY colors	signed	by A. R. Kendrick	
			TITLE	E HUPOLETIM	THE THEFT TO FIRE WAY IS	
	ii G S	(Brown 2 1814	16		ompliance with RULE 1104.	
	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		3			

CON CO.

Luces

Drilling Clerk

July 2, 1974

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply