

OK

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco Inc.

Telephone: 505-324-5837

Address: 3315 Bloomfield Hwy - Farmington, NM 87401

Facility Or: San Juan 28-7 Unit 215

Well Name

Location: Unit or Qtr/Qtr Sec K H Sec 4 T 27N R 7W County Rio Arriba

Pit Type: Separator Dehydrator X Other

Land Type: BLM X State Fee Other

Pit Location: Pit dimension: length 15' width 15' depth 4'
(Attach diagram)

Reference: wellhead X other

Footage from reference: 60'

Direction from reference: 330 Degrees East of X North
X West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points)

Total 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points)

Total 0

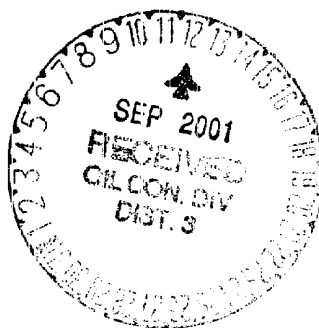
Distance To Surface Water:

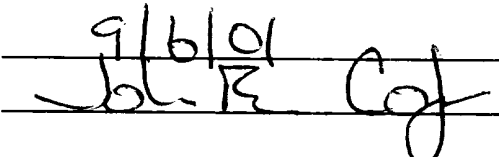
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points) (20 points)
200 feet to 1000 feet (10 points) (10 points)
Greater than 1000 feet (0 points) (0 points)

Total 0

RANKING SCORE (TOTAL POINTS): 0



Date Remediation Started: _____		N/A		Date Completed: _____	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____	
(Check all appropriate sections)		Landfarm _____		Insitu Bioremediation _____	
		Other _____			
Remediation Location: _____		Onsite _____		Offsite _____	
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remedial Action:		<u>No remediation necessary.</u>			
Ground Water Encountered:		No	<input checked="" type="checkbox"/>	Yes	Depth _____
Final Pit:		Sample location		Center of Pit Bottom	
Closure Sampling:		Sample depth _____			
(if multiple samples attach sample results and diagram of sample locations and depths)		Three (3) feet below pit bottom.			
		Sample date		5/12/2000	Sample time 12:00 noon
		Sample Results			
		Benzene (ppm)		0.264	
		Total BTEX (ppm)		5.54	
		Field headspace (ppm)		Not Measured	
		TPH (ppm)		453	
Ground Water Sample:		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/> (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE		9/6/01		PRINTED NAME John E. Cofer	
SIGNATURE				AND TITLE Environmental Coordinator	

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

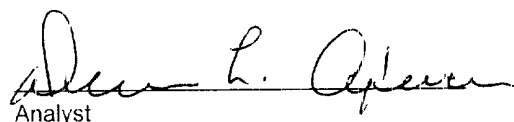
Client:	Conoco	Project #:	707003-143
Sample ID:	Water Pit	Date Reported:	05-16-00
Laboratory Number:	H278	Date Sampled:	05-12-00
Chain of Custody No:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Extracted:	05-16-00
Preservative:	Cool	Date Analyzed:	05-16-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

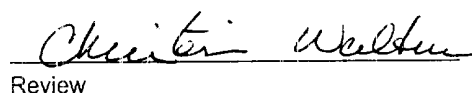
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	350	0.2
Diesel Range (C10 - C28)	103	0.1
Total Petroleum Hydrocarbons	453	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #215.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-143
Sample ID:	Water Pit	Date Reported:	05-16-00
Laboratory Number:	H278	Date Sampled:	05-12-00
Chain of Custody:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Analyzed:	05-16-00
Preservative:	Cool	Date Extracted:	05-16-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	264	1.8
Toluene	1,060	1.7
Ethylbenzene	160	1.5
p,m-Xylene	2,580	2.2
o-Xylene	1,480	1.0
Total BTEX	5,540	

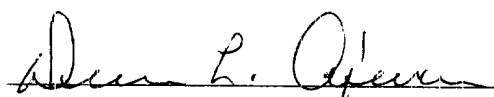
ND - Parameter not detected at the stated detection limit.

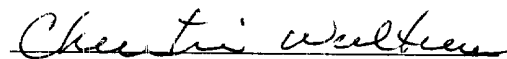
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #215.


Analyst


Review

7218

Client / Project Name		Project Location		ANALYSIS / PARAMETERS									
SAN JUAN 28-1/2 #215		SAN JUAN 28-1/2 #215											
Sampler: BRIAN SCHEFFLER		Client No. 707003-143											
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	TPH	BTEX	Remarks					
10 TANK DRAIN PCT.	5-15-00	10:45 AM	4276	Soil	1	✓	✓						
20 WENT PIT.	5-15-00	11:35 AM	4277	"	1	✓	✓						
30 WATER PIT	5-15-00	12:00 PM	4278	"	1	✓	✓						
Relinquished by: (Signature)				Date	Time	Received by: (Signature)	Date			Time			
Brian Scheffler				5-15-00	9:15 AM	Henry M. Moran	5-15-00			7:46			
Relinquished by: (Signature)				Received by: (Signature)									
Henry M. Moran				Henry M. Moran									
Relinquished by: (Signature)				Date	Time	Received by: (Signature)	Date			Time			
				5-15-00	10:30 AM	Robert L. Edwards	5-15-00			10:30			

ENVIROTECH INC.

5796 U.S. Highway 64
Farmingington, New Mexico 87401
(505) 632-0615

Sample Receipt

Received Intact

Cool - Ice/Blue Ice

Y

N

N/A

✓

✓

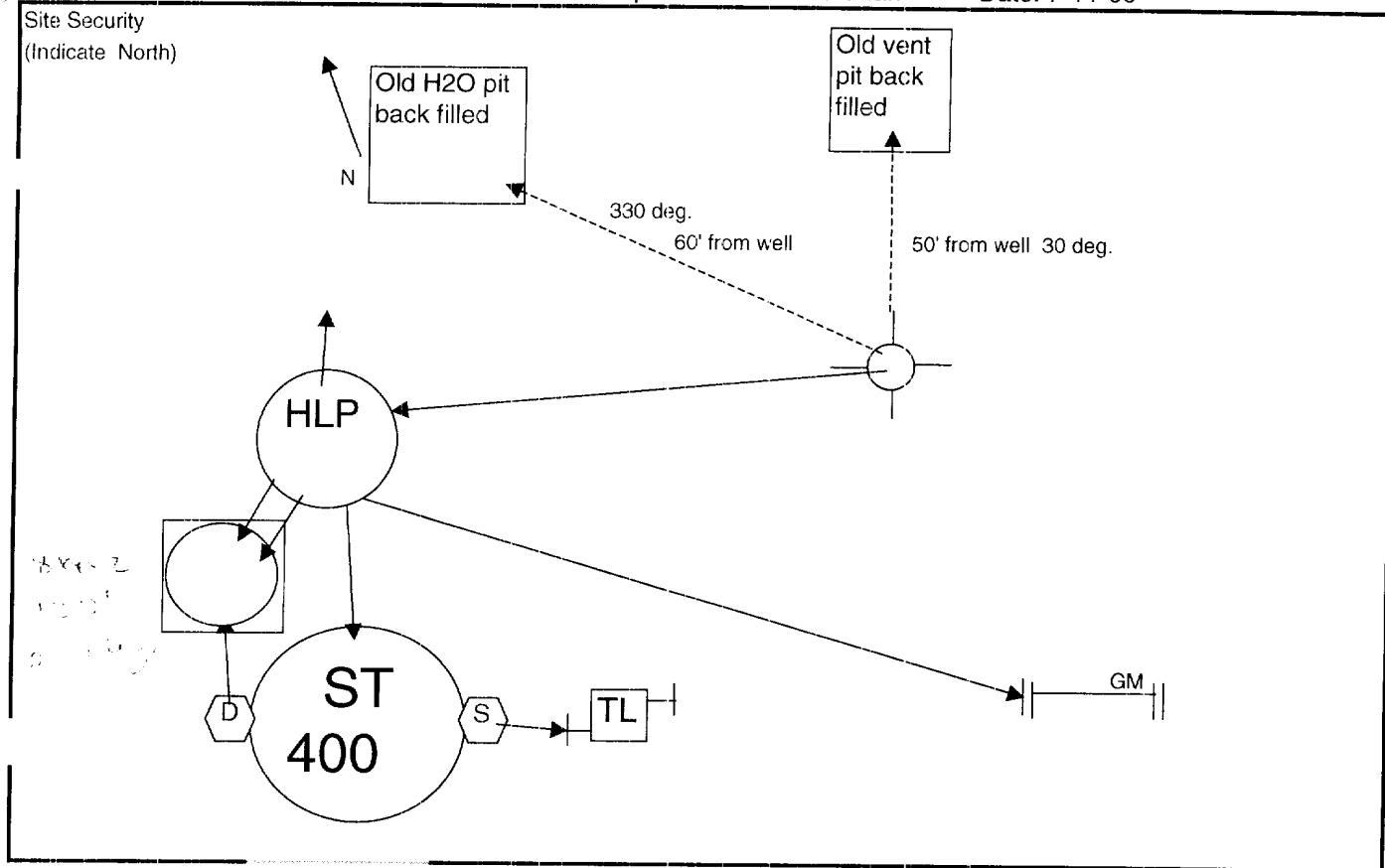
✓

Lease Name: San Juan 28-7 # 215

Operator: David Hartman

Date: 7-11-00

Site Security
(Indicate North)



Lease Name: San Juan 28-7 #215

Federal/ Indian Lease No:

SF 078570

CA No.:

Unit : K

Legal Description:

S-4 T-27 R-7

County: Rio Arriba

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM

Date: 7-11-00