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New Well	LX			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AS CO. ON, NEW MEXICO Other (Please explain) Dry Gas Cil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 080674 99 (MV) Blanco Mesa Verde SAN JUAN 27-4 Unit Location 1180 West South Line and 915 Unit Letter Range 4W NMPM, <u>Rio Arriba</u> 27N 16 Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Concensate X Name of Authorized Transporter of Oil BOX 990, FARMINGTON, NEW MEXICO
Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X FARMINGTON, NEW MEXICO BOX 90 . Is gas actually NORTHWEST PIPELINE CORPORATION Twp. P.ge. Sec. If well produces oil or liquids, give location of tanks. 16 27N : 4W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well OII Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth 67441 6761 **'** 7/28/78 8/28/78 Tubing Depth Name of Producing Formation Top 🖅/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 6681 5842' MV 7274 GL Depth Casing Shoe Perforations 5842,5856,5865,5876,5906,5916,5934,5959,5972,5978,6083,6130, 6761<u>'</u> 6156,6168 w/1 SPZ. 6321,6327,6332,6337,6342,6350,6354,6367,6374,6386, 6393,6405,6412,6434,6440,6453,6485,6537,6550,6580,6638,6662,6684 w/1 SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 241' 224 cf 9 5/8'' 3/4" 202 cf 4429 8 3/4" 431 cf. 6761' 4 1/2" liner 1/4'' Tubing 6681' 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bble. Oil-Bbls. Actual Pred. During Test **GAS WELL** Gravity of Condenegte Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 1146 OIL CONSERVATION COMMISSION II. CERTIFICATE OF COMPLIANCE 5 19/8 UC i APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. 110.00 (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Drilling Clerk (Title) Fill out only Sections 1, II, III, and VI for changes of owner, ell name or number, or trensporter, or other such change of condition. 9/15/78 Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Dute)