

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

MERIDIAN OIL

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

915' FSL, 1180' FWL, Sec. 16, T-27-N, R-4-W, NMPM

## 5. Lease Number

SF-080674

0611 If Indian, All. or  
Tribe Name

## 7. Unit Agreement Name

San Juan 27-4 Unit

## 8. Well Name &amp; Number

San Juan 27-4 U #99

## 9. API Well No.

30-039-20884

## 10. Field and Pool

Blanco Mesaverde

## 11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Sidetrack workover

## 13. Describe Proposed or Completed Operations

## REVISED

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 125' from the South boundary and 10' from the East boundary of the producing area. The kick-off point of the well will be @ 4176'; the TVD will be 6700'; the open-hole section will be 2524'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool. ~~the well, however, the wellbore will be oriented to the Northwest to remain orthodox.~~ Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:  
TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 7" casing above open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will then be set in the well at 4176' ~~and oriented to the Northwest.~~ A window will be cut in the 7" casing and the well will be sidetracked w/a 6 1/4" hole to a new TD of 6700'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/293 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite lead and 100 sx Class "B" cmt w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

Please disregard all prior sundries for the sidetrack workover of the subject well.

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/5/95

APPROVED

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

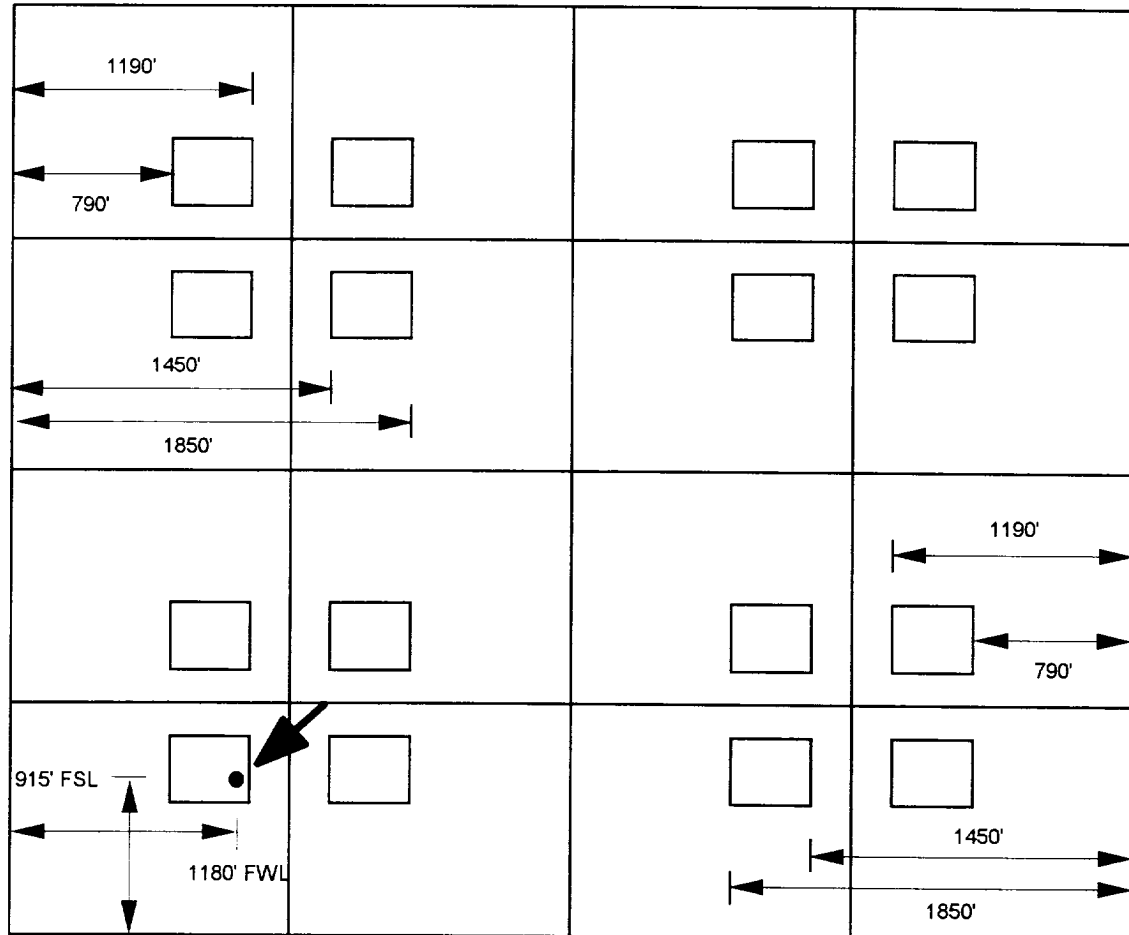
AUG 15 1995

DISTRICT MANAGER

NMOOD

# San Juan 27-4 Unit #99

915' FSL, 1180' FWL, Section 16, T-27-N, R-04-W  
Blanco Mesaverde  
Rio Arriba County, New Mexico



Regular Gas Spacing - 320 and 160 contiguous acres

No closer than 790' to the drill tract boundary or 1/4 section line.

No closer than 130' to the inner boundaries or 1/4 1/4 governmental section or subdivision inner boundary.