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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-13

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 28-6 Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 990, Farmington, New Mexico	San Juan 28-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER 0, 815 FEET FROM THE S LINE AND 1710 FEET FROM	189
THE E LINE, SECTION 2 TOWNSHIP 27N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	South Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6663' GL	Rio Arriba

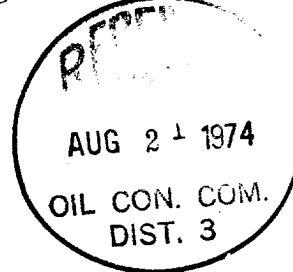
## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf and Frac	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-07-74 T.D. 3548'. Ran 114 joints 2 7/8", 6.4#, H-40 production casing, 3537' set at 3548'. Baffle set at 3537'. Cemented with 370 cu. ft. cement. WOC 18 hours. Top of cement at 3000'.

08-15-74 Tested casing to 4000#-OK. -  
PBTD 3537'. Perf'd 3428-50', 3464-74' with 19 shots per zone; 3482-94' with 22 shots per zone. Frac'd with 58,000# 10/20 sand and 57,180 gallons treated water. Dropped 2 sets of 20 balls each. flushed with 860 gallons water.



## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Davis TITLE Drilling Clerk DATE August 16, 1974

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE AUG 21 1974

CONDITIONS OF APPROVAL, IF ANY: