

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. Lease

NMNM-03733

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals).

6. If Indian, Allottee or Tribe Name

7. Unit or Cement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH 382

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-20912-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

CHACRA, PICTURED CLIFF

4. Location of Well (Footage, Sec., Twp., Rge.)

1190' F/S 1580' F/W

SEC. 24-26N-7W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Re-frac Pictured Cliffs zone

☐ Dispose Water

17. Describe Proposed or Completed Operations:

3-25-99 We intend to plug and abandon the Chacra zone in this well then re-frac the Pictured Cliffs.

T.O.H. with 1" tubing set at 3543'.

T.I.H. with 2 3/8" tubing and cement retainer.

Set cement retainer at approximately 3400' above model "D" packer set at 3454'.

P&A Chacra perforations from 3585' to 3637' with approximately 50 sacks (59 cu. ft.) class "B" neat cement.

Pull out of retainer spot 40 sack cement plug on top of cement retainer at 3400' to 2850'.

T.O.H. with 2 3/8" tubing.

Re-perforate Pictured Cliffs with 11 holes, 2670' to 2690'.

Re-frac Pictured Cliffs with approximately 60,000# sand, nitrogen and foam.

T.I.H. with 1 1/2" production tubing, land on doughnut at approximately 2690'.

Flow well to clean up.

First deliver re-completed Pictured Cliffs to sales line.

Estimated starting date, April 28, 1999.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Federal and state agencies will be notified prior to plugging operations.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: March 25, 1999

APPROVED BY: /s/ Duane W. Spencer

Team Lead, Petroleum Management

TITLE: _____ DATE: APR - 7 1999

CONDITIONS OF APPROVAL, IF ANY