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FILE		
U.S.G.S.		
LAND OFFICE		
OIL	/	
GAS	/	
OPERATOR		
	OIL	OIL /

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS .		
1.	PRORATION OFFICE					
	Operator El Paso Natural Gas C					
Address						
	P. O. Box 990, Farmington, NM *7401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	OII Dry Gas Casinghead Gas Condens	严!			
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	la., 6-,	4700005		
	San Juan 27-4 Unit	75 Tapacito PC I	Ext State, & edera	1 pr ree		
	Unit Letter D ; ;	790 Feet From The N Line	e and 790 Feet From	The W		
		mship 27N Range	4W , NMPM, Rio	Arriba County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil El Paso Natural Gas (Company	P. O. Box 990, Farming	gton, NM 87401		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro			
	Northwest Pipeline Co	orporation Unit Sec. Twp. Rge.	P. O. Box 90, Farming	en 8/4U1		
	If well produces oil or liquids, give location of tanks.	D 21 27N 4W				
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10-26-74 Elevations (DF, RKB, RT, GR, etc.)	12-19-74 Name of Producing Formation	4224 Top Oli/Gas Pay	4213† Tubing Depth		
	7169' GL		4062	Tubingless Depth Casing Shoe		
	Perforations 4062-68', 4092-98',			4224'		
	TUBING, CASING, AND		CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	12 1/4" 7 7/8" and 6 3/4"	8 5/8'' 2 7/8''	316' 4224'	248 cu. ft. 234 cu. ft.		
		Tubingless				
V.		OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow map, 16t, etc.)			ift, etc.)		
Length of Test Tubing Pressure Casing Pressure Chike Size		1 1				
			Water-Bbls. JAN 20 19	Gas MCF		
	Actual Prod. During Test	Oil-Bbls.	JAN 20	om.		
	GAS WELL		OIL CON. C			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF DIST 3	Gravity of Condensate		
	2834 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. A.O.F.		1084	3/4"		
VI	. CERTIFICATE OF COMPLIAN	CE		JAN 2 2 1974		
		regulations of the Oil Conservation with and that the information given	APPROVED			
	above is true and complete to th	e best of my knowledge and belief.	12	TITLESUPERVISOR DIST. #3		
	M. G. Bucco	,	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Drilling Clark (Sign	nature)				
	Diffing Clerk	itle)				
	January 6, 1975	Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			