

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790'N, 790'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

☐

FRACTURE TREAT ☐

☐

SHOOT OR ACIDIZE ☐

☐

REPAIR WELL ☐

☐

PULL OR ALTER CASING ☐

☐

MULTIPLE COMPLETE ☐

☐

CHANGE ZONES ☐

☐

ABANDON* ☐

☐

(other) Isolate Casing Leak.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that a 90-day extension be granted to the original evaluation period of the subject well. 30

Before the casing leak was discovered the subject well made an average of 124 MCF/D during 1980. After the packer was set to protect the producing formation the well made 298 MCF/D for 13 days of November and 163 MCF/D during December. It now appears that the subject well will stabilize at a production rate equal to or greater than its recent history average.

It is estimated that remaining reserves are 150,000 MCF of gas. Hence, it will be recommended to the Drilling Department and outside interest owners to authorize permanent repair of the casing failure because the economics are favorable.

(cont'd)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Production Engineer

DATE January 23, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Stephen Mason
for

In terms of conservation it would be best to allow the well to be produced until the appropriate approvals for the workover can be obtained. This is because if shut in, the formation will build up significant pressure which will have to be relieved, unfortunately to the atmosphere, before the workover can be done in a safe manner. This point is illustrated by the high production rate during November 1980.