(other)

- Saletta

Unit

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	6.	IF INDIAN,	ALLOTTEE	OR TRIBE NAME
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UNIT AGREEMENT NAME San Juan 27-4

SHINDRY	NOTICES	ΔND	<b>REPORTS</b>	ΩN	WELLS
JUNURI	MOLICES	MINU	REFUNIS	UIT	**LLLO

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas San

well well wother

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'N, 790'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 8. FARM OR LEASE NAME San Juan 27-4 Unit

9. WELL NO.

75

10. FIELD OR WILDCAT NAME
Tapacito Pic.Cliffs Ext.

11. SEC., T., R., M., OR BLK, AND SURVEY OR ARFA SEC. 21, T-27-N, R-4-

12. COUNTY OR PARISH RIO Arriba NM

**NMPM** 

14. API NO.

DATE

15. ELEVATIONS (SHOW DF, KDB, AND WD) 7169 GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON\*

SUBSEQUENT REPORT OF
RECEIVED

WE CEIVED

WAY 26 1981
(NOT
FARMINGTON, N. M.
FARMINGTON, N. M.

(NOTE: Report results of multiple change on Form 9–330.)

OIL CON. COM. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed that casing be replaced; therefore, tubing and packer will be pulled. Casing inspection log, caliper log, and free point will be run. Casing will be cut off below corroded pipe. The casing will be replaced. The casing string will be tied together with a Bowen casing bowl. The production packer will be rerun with the annular space loaded with corrosion inhibitor to aid in isolating the leak.

APPROVED APPROVAL OANSED

TITLE .

NMOCO

\*See Instructions on Reverse Side

office who

JAMES F. SIMS