DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 SANTA FE REQUEST FOR ALLOWABLE upersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN-PORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Recompletion CII Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. San Juan 27-4 Unit 121(PG) Tapacito P. C. State, Federal or Fee 080669 Location 1020 Feet From The North Line and 980 Unit Letter_ Feet From The East 18 Range 4-W 27-N Township Rio Arriba Line of Section NMPM, Z. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) P.O.Box 289 Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Paso Natural Gas Company me of Authorized Transporter of Casinghead Gas _____ or Dry Gas X P.O. Box 90, Farmington, N.M. 87401 Northwest Pipeline Corp. Unit Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. ; 18 27N 4W Α If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Oil Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plua Back Designate Type of Completion - (X) Χ X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 11-05-74 9-7-78 61041 6097 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top CxxGas Pay Tubing Depth 6809'Gr P.C. 3678 3758' Perforations Depth Casing Shoe B678-86,3694-3702,3712-29,3729-39,3785-93' 6104' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 3/4" 3/4" 13 5/8" 140 142 cf ष्ठ 40<u>18</u>' 200 cf 1/4" 1/2" 6 liner <u>3836-6104'</u> <u>385 cf</u> 1 1/4" 3758 tuhing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date & Het New Oll Man 19 1 duks	Edie of Year	Producting Rottion (1 tow), pump, 200 till, etery		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gao-MOF	
GAS WELL			DEC TON	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Captionsais	
1529	3 hours		Dia.	
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calc A.O.F.	1054	1050	2 /lurariable	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commussion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jeggs Sentfield (Signature)	<u> </u>
(Signature)	
Drilling Clerk	
 (Title)	

(Date)

No 17, 1978

OIL CONSERVATION COMMISSION

APPROV	VED DEC 0 1978		19
BY	Original Signad by Theman	77 7 - 14	
7171 F	DEPENDENCE LA LICENSE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.