

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R455.6.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 29, T-27-N, R-4-W
NMMPM12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 840' N, 940' W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-20-76

16. DATE T.D. REACHED

9-16-76

17. DATE COMPL. (Ready to prod.)

11-03-76

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

7167' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4153'

21. PLUG, BACK T.D., MD & TVD

4142'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4153'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4026 - 4100 (PC)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES; FDC-GR; Temperature Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	128'	12 1/4"	105 cu. ft.	
2 7/8"	6.4#	4153'	6 3/4"	210 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Tubingless		

31. PERFORATION RECORD (Interval, size and number)

4026', 4033', 4047', 4058', 4065',
4072', 4100' with 1 shot per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4026 - 4100	75,000# sd; 64,890 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc.)				WELL STATUS (Producing or shut-in)	
		After frac gauge - 3672 MCF/D				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-03-76			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 1004	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Jesse Goodwin

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. D. Davis

TITLE

Drilling Clerk

DATE

November 10, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NOV 15 1976
U. S. GEOLOGICAL SURVEY
DURANGO, COLO.NOV 15 1976
U. S. GEOLOGICAL SURVEY
DIST 3

INSTRUCTIONS

designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. The time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments to this form, see item 35.

To applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State geologic instructions.

Each elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Each elevation is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval to be separately produced, showing the additional data pertinent to such interval.

NOTE: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

THIS FORM IS TO BE USED FOR REPORTING COMPLETION DATA FOR ALL TYPES OF WELLS, INCLUDING BUT NOT LIMITED TO: OIL, GAS, WATER, AND OTHER FLUIDS. IT IS NOT TO BE USED FOR REPORTING TEST DATA, INCLUDING BUT NOT LIMITED TO: PERMEABILITY, POROSITY, AND CONTENTS THEREOF; COHED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING BUT NOT LIMITED TO: CUSHION, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	NAME	TOP	
								MEAS. DEPTH	TRUE VERT. DEPTH
							PC	4017	