

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
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OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P. O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 133	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Other Federal	Lease No. 080675
Location Unit Letter <u>K</u> : <u>2335'</u> Feet From The <u>S</u> Line and <u>2225'</u> Feet From The <u>W</u> Line of Section <u>27</u> Township <u>27-N</u> Range <u>4-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 289, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>27</u> Twp. <u>27</u> Rge. <u>4</u> Is gas actually connected? <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Prod. Res.	Diff. Res.
		X	X				
Date Spudded 10-1-79	Date Compl. Ready to Prod. 8-7-80	Total Depth 8426'	P.B.T.D. 8418'				
Elevations (DF, RKB, RT, CR, etc.) 7114' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 8176'	Tubing Depth 8390'				
Perforations 8176, 8180, 8184, 8188, 8192, 8204, 8275, 8280, 8308, 8312, 8318, 8324, 8355, 8359, 8364, 8384			Depth Casing Shoe 8426'				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	2 13	319 cu. ft.
12 1/4"	9 5/8"	43 10	555 cu. ft.
8 3/4"	7 "	41 71 - 67 31	662 cu. ft.
6 1/4"	4 1/2" 2 3/8"	6 604 - 84 20 8390'	320 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 425	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Calc. A.O.F.	Tubing Pressure (shut-in) 925	Casing Pressure (shut-in)	Choke Size 3/4 variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
8-29-80
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 2 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply