

Form approved
Budget Bureau No. 42 R355.5.

(See other Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF 080673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME
San Juan 27-4 Unit

9. WELL NO.
125 (PM)

10. FIELD AND POOL, OR WILDCAT
Undes P.C.
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 8, T-27-N, R-4-W
NMPM

12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ FEED-IN ☐ PLUG BACK ☐ DIFF. FLVS. ☐ Other

JAN 07 1972

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1550' N, 1717' E

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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15. DATE SPUDDED 07-21-76	16. DATE T.D. REACHED 08-01-76	17. DATE COMPL. (Ready to prod.) 12-16-76	18. ELEVATIONS (LF, RKB, RT, GR, ETC.) • 6968' GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 6400'	21. PLUG, BACK T.D., MD & TVD 6383'	22. IF MULTIPLE COMPL., HOW MANY? 2	23. INTERVALS DRILLED BY → 0-6400	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	0-8400
3841 - 3920 (PC)	25. WAS DIRECTIONAL SURVEY MADE No
5525 - 6361 (MV)	

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
IES; Ind-GR; FDC-GR; Temperature Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	223'	13 3/4"	224 cu. ft.	
7"	20#	4184'	8 3/4"	253 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4018'	6400'	415 cu. ft.		2 3/8"	6305'	3966'
					1 1/4"	3903'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3841, 3855, 3859, 3880, 3885, 3890, 3910, 3915, 3920 with 1 shot per zone.	DEPTH INTERVAL (ND)	AMOUNT AND KIND OF MATERIAL USED
5525, 5541, 5583, 5593, 5607, 5621, 5629, 5639, 5649, 6023, 6028, 6033, 6045, 6049, 6099, 6106, 6117, 6130, 6151, 6171, 6219, 6265, 6294, 6331, 6361 with 1 shot per zone	3841 - 3920	60,000# sd; 64,176 gal. wtr.
	5525 - 6361	60,000# sd; 60,816 gal. wtr.

33. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, Self-flowing, gas lift, electric submersible pump)	WELL STATUS (Producing or shut-in)
	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
MV 12-09-76	3	3/4' variable		MV 5		1	
PC 12-16-76							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
MV SI - 1024	MV SI - 1024			PC - 1205 AOF			
PC SI - 1042	PC SI - 1043			MV - 5183 AOF		53.90	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY C. Rhames, R. Hardy, J. Goodwin
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35. LIST OF ATTACHMENTS _____ R. Hardy, J. Goodwin

36. I hereby certify that the foregoing and attached _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. P. Giers TITLE Drilling Clerk DATE January 4, 1977

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Pictured Cliffs	3824	
			Mesa Verde	5522	
			Point Lookout	6013	