## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

U.S. Charles and James

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-21094 5. LHASE DESIGNATION AND STRIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. TYPE OF WORK  DRILL X DEEPEN PLUG BACK  5. TYPE OF WELL  OIL GAS WELL X OTHER  SINGLE X MULTIPLE SAN JUAN 28-7 I  S. FARM OR IEASE NAME  SAN JUAN 28-7 I  SAN JUAN 28-7 I  SAN JUAN 28-7 I  SAN JUAN 28-7 I  OIL WELL NO.  101  10. FIELD AND POOL, OR WELL  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)	Jnit			
DRILL X DEEPEN PLUG BACK  b. TYPE OF WELL  OIL GAS WELL SONE SINGLE SONE SONE SONE SONE SAN JUAN 28-7 U  8. FARM OR LEASE NAME  SAN JUAN 28-7 U  SAN JUAN 28-7 U  9. WELL NO.  101  PO Box 990, Farmington, NM 87401				
OIL GAS WELL X OTHER SINGLE X ZONE S. FARM OR LEASE NAME  2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401  S. FARM OR LEASE NAME SONE X ZONE  8. FARM OR LEASE NAME SAN JUAN 28-7 I 9. WELL NO. 101 10. FIELD AND FOOL, OR WELL 10				
WELL X OTHER ZONE A. ZONE  2. NAME OF OPERATOR El Paso Natural Gas Company  3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401  San Juan 28-7 I	<u>Jnit</u>			
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401  101 10. FIELD AND FOOL, OR WIT	71111			
PO Box 990, Farmington, NM 87401	9. WELL NO.			
10 Don 770) 1 drinkington, 1 and a constant				
	DCVA			
At surface 1795'S, 970'W 11. SEC., T., R., M., OR BLK.				
At proposed prod. zone Sec. 30, T-27-	Sec. 30, T-27-N, R-7			
NMPM				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. COUNTY OR PABLISH 13.  Rio Arriba	state IM			
5. DISTANCE FROM PROPOSED.  16. NO. OF ACRES IN LEASE   17. NO. OF ACRES ASSIGNED	.101			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, ST.				
8. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7435' Rotary				
1. BLEVATIONS (Show whether DF, RT, GR, etc.)  6636'GL	LL START*			
PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CZMENT				
13 3/4" 9 5/8" 32, 3# 200' 224 cu.ft. to circulate				
8 3/4" &7 7/8 4 1/2" 10.5#&11.6# 7435' 1273 cu.ft 3 stages	·			
Stage #1 - 338 cu.ft. to cover the Gallup formation.				
Stage #2 - 417 cu.ft. to cover the Mesa Verde formation.				
Stage #3 - 518 cu.ft. to cover the Ojo Alamo formation.	1			
beage no or out the same against the sam				
Selectively perforate and sandwater fracture the Dakota formation.	/			
A 3000 psi WP and 6000 psi test double gate preventor equipped with blind and page Yaras				
will be used for blow out prevention on this well.				
The W/2 of Section 30 is dedicated to this well.				
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. G				
reventer program, if any.	····			
SIGNED J. J. Ducco Date May 7,19	75 			
(This space for Federal or State office use)				
PERMIT NO APPROVAL DATE				
Garage Control of the				
APPROVED BY DATE				
11/				
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\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Opera		ASO	NATURAL	GAS C	OMPANY	Lease SA1	JUAN	28-7	UNIT	(NM-035	60)	Well No.	101
Unit L	etter L	Secti	30	Township	27-N	1	Range <b>7-</b> W	7	County	RIO ARR	IBA		
Actual Footage Location of Well:  1795 feet from the SOUTH line and 970 feet from the line and line an													
Ground	Level Elev. 6636		Producing Form	nation AKOTA		Pool	BAS	SIN D	AKOTA			ed Acreag	e: /
1.	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2.	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?													
	Yes No If answer is "yes," type of consolidation												
!	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form if necessary.)													
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.													
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