

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1795FSL

970FWL

Sec. 30 T 27N R 8W UNIT L

5. Lease Designation and Serial No.

NM-03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAN JUAN 28-7 UT #101

9. API Well No.

BASIN DK/ BLANCO MV

10. Field and Pool, or Exploratory Area

3003921094

11. County or Parish, State

RIO ARRIBA NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other REPAIR & RECOMPLETE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO REPERF THE DAKOTA AND RECOMPLETE IN THR MESAVERDE PER THE ATTACHED PROCEDURE.

RECEIVED  
SEP 15 1994

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

54 SEP -2 AM 10:38

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

Business ANALYST

Date

08-31-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

SEP 06 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

BLM/OC

*Journal of Management Education* 30(6)

... ..



**RECOMPLETION/REPAIR PROCEDURE  
SAN JUAN 28-7 UNIT 101 DK,MV**

**August 25, 1994 (1st Version)**

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TOH with tubing, lay down bull plug and perforated sub if present.
4. Clean out with N2 to PBTD (7465').
5. TIH with a RBP and set at 7150'.
6. Run a CBL from 7150' to 1500' and determine TOCs for the 4 1/2" casing. Relay CBL info to Lara Kwartin in Denver so she can verify whether squeeze work will be necessary prior to any fracture treatment.
7. Roll the hole with N2 (or swab fluid level down to 6000'), RU lubricator, and TIH with 3 1/8" casing guns and perforate, underbalanced, the following Dakota intervals with 2 JSPF, 120 deg. phasing and 13 g charges. Perfs are correlated from Welex's Compensated Density Log dated 75/06/26.

PERFORATE

7120' - 22'	7132' - 34'	7150' - 54'
7274' - 78'	7316' - 24'	7338' - 40'
7344' - 46'	7356' - 58'	7363' - 67'
7375' - 84'	7390' - 94'	7411' - 19'
	7445' - 53'	

8. Rerun tubing, RDSU, and flow test well for 2 weeks.
9. Contact Lara Kwartin with flow test results. Depending on the results, the DK may be TxA'd, PxA'd, or left to produce. The decision to recomplete the MV will also be made at this time. If the well will be dually completed then continue as follows.
10. Set RBP at 5400'. Pressure test casing to 3500 psi.
11. RU lubricator and TIH with 3 1/8" casing guns and perforate the MV Point Lookout intervals with 2 JSPF, 120 deg. phasing and 13 g charges. Perfs are correlated from the same Welex Density Log.

PERFORATE

5170' - 5201' 5231' - 39' 5269' - 72'

12. Fracture stimulate according to the attached frac schedule for the Point Lookout. Tail in with resin coated sand only if a production packer will eventually be set below the MV.
13. Immediately set a RBP or sand plug at 5050'.
14. RU lubricator and TIH with 3 1/8" casing guns and perforate the MV Cliffhouse & Menefee intervals with 2 JSPF, 120 deg. phasing and 13 g charges. Perfs are correlated from the same Welex Density Log.

PERFORATE

4536' - 40'	4705' - 08'	4720' - 22'
4932' - 34'	4994' - 98'	

15. Fracture stimulate according to the attached frac schedule for the Cliffhouse/Menefee. Tail in with resin coated sand, if necessary.
16. If CBL indicates that zonal isolation is not present then proceed with remedial cementing, otherwise flow back load until sand entry ceases and returns are dry.
17. TOH with RBPs at 5050' and 5400'.
18. Clean out with N2 to PBTD (7465').
19. TIH with 2 3/8" tubing and a permanent packer. Set packer at 5400' and land tubing at 7428' with a seating nipple one joint off of bottom.
20. Tie the DK string back into surface equipment and turn over to production.
21. The MV will be produced directly up the casing/tubing annulus.

**Note : Since this procedure could involve repair, recomplete, and DRA expenditures, be sure to label all invoices according to one of those 3 items.**