

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *				5. LEASE DESIGNATION AND SERIAL NO. NM-03560	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. <input checked="" type="checkbox"/> OTHER WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/>				7. UNIT AGREEMENT NAME SAN JUAN 26-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME, WELL NO. #101	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)				9. API WELL NO. 30-03921094	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1795' FSL - 970' FWL - UNIT LETTER 'L3' At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA L SEC. 30, T27N-R7W				12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM				14. PERMIT NO.	
DATE ISSUED				15. DATE SPUDDED 6-7-75	
16. DATE T.D. REACHED 6-26-75				17. DATE COMPL. (Ready to prod.) 7-22-97	
18. ELEV. (OF, RKB, RT, GR, ETC) * 6535'				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7482'				21. PLUG, BACK T.D. MD. & TVD 7465'	
22. IF MULTIPLE CEMENT, HOW MANY * 1				23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND RT) 5163' - 5322' MESA VERDE				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)	
9-5/8"		32.3#		224'	
4-1/2"		10.5#/11.6#		7482'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKET SET (MD)	
2-3/8"		5080' (TEST)			
		5182' (FINAL)			
31. PERFORATION RECORD (Interval, size and number)					
SEE ATTACHED STIMULATION SUMMARY					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION 7-22-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7-18-97		HOURS TESTED 12 HRS.		CHOKE SIZE 1/2"	
PROD'N FOR TEST PERIOD		OIL - BBL 1		GAS - MCF 783 MCFD	
WATER - BBL 20		GAS - OIL RATIO			
FLOW TUBING PRESS 125 #		CASING PRESSURE 450#		CALCULATED 24 - HR RATE →	
OIL - BBL 1		GAS - MCF 783 MCFD		WATER - BBL 20	
OIL GRAVITY - API (CORR)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED					
35. LIST OF ATTACHMENTS STIMULATION SUMMARY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records AUG 08 1997					
SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>7/28/97</u>					
FARMINGTON DISTRICT OFFICE					

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

CUT

**CONOCO INC.
SAN JUAN 28-7 #101
API 30-039-21094
1795' FSL - 970' FWL UNIT LETTER 'L3' SEC. 30-T27N-R07W
ATTACHMENT FOR BLM 3160-4 & 3160-5**

07/11/97 MIRU, NDWH & NUBOP. Pick up 2 joints and tag fill @ 7465'. POOH with 2-3/8" tbg. Rig up Schlumberger set CIBP @ 7140'. Test csg and CIBP to 500 psi. OK. Shut down.

Rig up Schlumberger, dump bail 4 sks cement on top of rbp. (50') Perf MV. (Point Lookout) with 3-1/8" hsc with .32" hole size. Perf @ 5163-65-73-76-79-82-85-88-91-94-97-5216-18-31-39-70-72-5320-22. Total of 19 holes. RIH with 2-7/8" tbg and pkr. To 5002'. Shut down.

Set pkr @ 5002'. Pressure csg to 500 psi. Acidized with 500 gals 15% HCl with 30 ball sealers @ 6.6 bpm @ 3000 psi avg pressure. Balled out. Released pkr. Knock off balls. Set pkr @ 5002'. Fraced with 70,000# of 20/40 AZ sand and 6,000# of 20/40 SDC. @ 24 bpm avg rate and 4000 psi avg pressure. Max sand conc 2#/ gal. Treating fluid 15# crosslink gel. Total fluid to recover 1430 bbls. ISIP 1200 psi. Release pkr. POOH with tbg and pkr. Shut down.

RIH with mule shoe, sn and 2-3/8" tbg. Tagged sand @ 4550'. Connected compressors and blowie line. Started compressors and cleaned and to 4465'. Had problems with compressors, called out mechanic.

RIH tagged sand @ 4450'. Started compressors and cleaned sand to 4924'. Tested csg to 500 psi. OK. Pulled back up to 4450'. Shut down.

Tag fill @ 4825' CO w/ compressors to 5081', circ hole clean, cont CO to 5269', circ clean 1 hr, PU to 5018, SDON.

Tag fill @ 5230', CO hole to 5616', leaves 300' rathole below perms, PU to 5050', turn over to drywatch, SDON Drywatch flow thru 1/2" choke 4 hrs, 125# tbg, 450# csg, 20 BWPD, 1 BOPD, 783 MCFD, test witnessed by Mike Stone with L & R Roustabouts, drywatch until well logged off @ 10 p.m. Shut down for weekend.

CO from 5050' to 6000', circ hole clean w/ sweeps of gas and foam, PU tbg to 5175', SDON.

7/22/97 Tbg 500#, Csg 540#, BD well to pit, CO to 6420', circ clean, PU tbg land 2-3/8" SN @ 5182' w/ 164 joints 2-3/8" J-55, 8rd tbg, NDBOP, NUWH, RDMO.