

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-03560
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1795' FSL - 970' FWL, UNIT LETTER L3, SEC. 30, T27N-R7W	8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #101
	9. API WELL NO. 30-039-21094
	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
	11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED STIMULATION SUMMARY FOR MESA VERDE	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Debra Bemenderfer</u>	DEBRA BEMENDERFER
(This space for Federal or State office use)	TITLE <u>As Agent for Conoco Inc.</u> DATE _____
APPROVED BY _____	TITLE _____ DATE _____
Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

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OIL CON. DIV.
DIST. 3

97 JUL 30 PM 4:08
070 FARMINGTON NM
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ACCEPTED FOR RECORD
AUG 08 1997

FARMINGTON DISTRICT OFFICE
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NMOCD

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**CONOCO INC.
SAN JUAN 28-7 #101
API 30-039-21094
1795' FSL - 970' FWL UNIT LETTER 'L3' SEC. 30-T27N-R07W
ATTACHMENT FOR BLM 3160-4 & 3160-5**

07/11/97 MIRU, NDWH & NUBOP. Pick up 2 joints and tag fill @ 7465'. POOH with 2-3/8" tbg. Rig up Schlumberger set CIBP @ 7140'. Test csg and CIBP to 500 psi. OK. Shut down.

Rig up Schlumberger, dump bail 4 sks cement on top of rbp. (50') Perf MV. (Point Lookout) with 3-1/8" hsc with .32" hole size. Perf @ 5163-65-73-76-79-82-85-88-91-94-97-5216-18-31-39-70-72-5320-22. Total of 19 holes. RIH with 2-7/8" tbg and pkr. To 5002'. Shut down.

Set pkr @ 5002'. Pressure csg to 500 psi. Acidized with 500 gals 15% HCl with 30 ball sealers @ 6.6 bpm @ 3000 psi avg pressure. Balled out. Released pkr. Knock off balls. Set pkr @ 5002'. Fraced with 70,000# of 20/40 AZ sand and 6,000# of 20/40 SDC. @ 24 bpm avg rate and 4000 psi avg pressure. Max sand conc 2#/ gal. Treating fluid 15# crosslink gel. Total fluid to recover 1430 bbls. ISIP 1200 psi. Release pkr. POOH with tbg and pkr. Shut down.

RIH with mule shoe, sn and 2-3/8" tbg. Tagged sand @ 4550'. Connected compressors and blowie line. Started compressors and cleaned and to 4465'. Had problems with compressors, called out mechanic.

RIH tagged sand @ 4450'. Started compressors and cleaned sand to 4924'. Tested csg to 500 psi. OK. Pulled back up to 4450'. Shut down.

Tag fill @ 4825' CO w/ compressors to 5081', circ hole clean, cont CO to 5269', circ clean 1 hr, PU to 5018, SDON.

Tag fill @ 5230', CO hole to 5616', leaves 300' rathole below perms, PU to 5050', turn over to drywatch, SDON Drywatch flow thru 1/2" choke 4 hrs, 125# tbg, 450# csg, 20 BWPD, 1 BOPD, 783 MCFD, test witnessed by Mike Stone with L & R Roustabouts, drywatch until well logged off @ 10 p.m. Shut down for weekend.

CO from 5050' to 6000', circ hole clean w/ sweeps of gas and foam, PU tbg to 5175', SDON.

7/22/97 Tbg 500#, Csg 540#, BD well to pit, CO to 6420', circ clean, PU tbg land 2-3/8" SN @ 5182' w/ 164 joints 2-3/8" J-55, 8rd tbg, NDBOP, NUWH, RDMO.

DISTRICT I
P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II
P.o. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE RC	
4. API NUMBER 30-039-21094	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 016608	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #101	

II. 10. SURFACE LOCATION

U/I or lot no. L3	Section 30	Township T27N	Range R7W	Lot Idn	Feet from the 1795'	North/South line SOUTH	Feet from the 970'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	Giant Refinery 6001 Hwy. 64 Bloomfield, NM 87413	2819611	O	L3, SEC. 30, T27N, R07W
151618	El Paso Field Services Co. Destec Tower, 2500 City W. Bldg. Houston, TX 77042	2819612	G	L3, SEC. 30, T27N, R07W

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IV. PRODUCED WATER

23. POD 2819614	24. POD ULSTR LOCATION AND DESCRIPTION L3, SEC. 30, T-27N-R07W
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OIL CON. DIV.
DIST. 3

V. WELL COMPLETION DATA

25. SPUD DATE 6-7-75	26. READY DATE 7-22-97	27. TD 7482'	28. PBDT 7465'	29. PERFORATIONS 5163' - 5322	30. DHC, DC, MC DHC
31. HOLE SIZE 13-3/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 7482'	34. SACKS CEMENT 224 CU. FT.		
8-3/4"/7-7/8"	4-1/2"	5050' (TEST) 5182' (FINAL)			
	2-3/8"				

VI. WELL TEST DATA

35. DATE NEW OIL 7-22-97	36. GAS DELIVERY DATE 7-22-97	37. TEST DATE 7-18-97	38. TEST LENGTH 12 HRS.	39. TBG. PRESSURE 125#	40. CSG. PRESSURE 450#
41. CHOKE SIZE 1/2"	42. OIL 1	43. WATER 783 MCFD	44. GAS 20	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra Bemenderfer*
Printed Name: DEBRA BEMENDERFER
Title: Agent for Conoco Inc.
Date: 7-30-97 Phone:

OIL CONSERVATION DIVISION
Approved by: *27.8*
Printed Name: SUPERVISOR DISTRICT #3
Title:
Approval Date:

48. If this is a change of operator fill in the OGRID number and name of the previous operator

AUG 12 1997

Previous Operator Signature	Printed Name	Title	Date
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