

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #95	
2. NAME OF OPERATOR Mobil Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 633, Midland, TX 79701		8. FARM OR LEASE NAME Jicarilla G	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FNL & 990 FWL Sec. 35, T-27-N-R-3-W		9. WELL NO. 3-A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7304 GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-27-N - R-3-W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

Run csg & cmt & test job.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

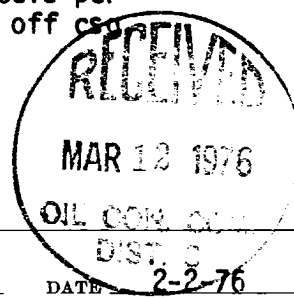
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JICARILLA "G" #3-A

1/29 6350 TD sd & sh, 7-7/8 hole 3.6-60-9.4
Dresser fin running SWN log fr 329 to 6349, ran bit to btm, circ/1 hr., P&LD DP & DC's, ran 61 jts 4-1/2" csg, csg plugged, POH w/csg, then ran 166 jts 4-1/2 OD, 11.60# & 10.50#, K55, 8 rd, LT&C csg to 6350 w/DV tool @ 4066, Howco cmted 1st stage w/500 sx TILW cmt + 300 sx Class C neat cmt, all cmt contained 5# gilsonite + 1/4# flocele per sx, PD @ 5:30 am, 1/29/76, prep to open DV tool.

JICARILLA "G" #3-A, 6350 TD.

1/30 Bomb failed to open DV tool, rig up Go Wire Line truck ran sinker bars, spudded on bomb open DV tool, circ 3 hrs, cmt did not circulate Howco cemented 2nd stage thru DV tool w/900 sx Lite Wate cmt + 100 sx Class C cmt, all cmt contained 5# gilsonite + 1/4# flocele per sx, PD @ 3:15 pm, 1/29/76, cmt circulated, set slips, cut off csg, rig down & rel Araphoe Drlg. Co rig @ 7:15 pm, 1/29/76.



18. I hereby certify that the foregoing is true and correct

SIGNED Christine O. Tucker TITLE Authorized Agent

DATE 2-2-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.