1a. TYPE OF WORK

b. TYPE OF WELL

DRILL 🔼

SUBMIT IN TRIPLICATE*

PLUG BACK

Form approved

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN

Other	instructions	on
re	verse side)	

Budge	t Bureau	No.	42-R142
30-0	39- 2	2//	47

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF-078048

7. UNIT AGREEMENT NAME

OIL GA	S X OTHER		SINGLE Z	MULTIP	LE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL OTHER					Forkenop		
Lynco Oil Co	orporation					9. WELL NO.		
2 ADDRESS OF OPERATOR						<u> </u>		
7890 East Fr	entice Ave.	Enalewood	Colo. 80) 10 Irements.*)		Ballard F.C.		
At surface		_				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
1850 From. At proposed prod. zon	North Line a	nd 790 FT	om, west 1	lne				
	Same					Sec.29, T26N, R7W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE		
16 Miles No	orth of Lybro	ook New Me	exico		1 17 30 0	Rio Arriba N.M.		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, PT.		16. NO. OF ACRES IN LEASE 17.			HIS WELL		
18 DISTANCE FROM PROP	OSED LOCATION®		1 -0. 1 - 0			RY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	IS LEASE, FT.		3100' Rota			·		
21. ELEVATIONS (Show who						Dec, 10, 1975		
23.		PROPOSED CASI	NG AND CEMEN	TING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	ring depth	1	QUANTITY OF CEMENT		
7 21	0 5 /0	20.00	100'		75 sxs	s. Circulated		
7-7/8	- 4 3	10.50	3100		150	SXS.		
	~							
			1		1	-		
Drill 12½ ho and circulat to 3100 feet	e cement to . Run 4½ ca	surface w	ith 75 s	xs, mud and cen	drill ment w	7-7/8" hole		
and test wel								
and repr wer	.⊥ •							
zone. If proposal is to	PROPOSED PROGRAM: If drill or deepen direction	managal is to dee	nen or ning hack	give data on u	resent prod	is Well. ductive some and proposed new productive d and true vertical depths. Give blowout		
preventer program, if an 24.	<u>y.</u>							
SIGNED JUMES	2 M. Ka	1 Д ті	TLE Fiel	d Manaze	er	DATE 12-1-75		
(This space for Fede	eral or State office use)							
<i>U</i>			, pppou	, n.m.	د در استان است مناز المراز			
PERMIT NO.			APPROVA	L BATE	M			
		TI	TLE		1111	DATE		
CONDITIONS OF APPROV	Cal, IF ANY:		uctions On Re	verse Side	LUL CON	1975 4. COM 5. 3		
		see insm	ochons On Re	TELE SIGN	oir Die	51.3/		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Lynco Lil Corporation Porkchop 1 Unit Letter Section Township County 26 North 7 West Rio Arriba Actual Footage Location of Well: 790 feet from the North West line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs Ballard 160 / <u>69</u>99 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. James M. Ray Position Field Manager Company Lynco Oil Corp. 29 Date Surveyed November 21, 1975 Registered Professional Engineer and/or Land Surveyor E.V.Echohawk LS 330 660 1320 2000 1500 1000 500