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ſ	no. OF COPIES MECENTED	/		
	- ·	NSERVATION COMMISSION	Form C-104	
ļ	FILE REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-111 Effective 1-1-65	
	U.S.G.S AUTHORIZATION TO TRAN			
	LAND OFFICE			
	TRANSPORTER GAS	MAR 1 4 1984		
	OPERATOR	WAR 1 4 1984		
1.	PRORATION OFFICE Operator	OIL CON. DIV.		
	TEXACO Inc.,	DIST	. 3	
	P. O. Box 2100, Denver, Colorado 80201			
	Reason : for filing (Check proper box)	Other /Please explain		
	New W. Change in Transporter of: Becompletion Oil Dry Gas			
	Change in OPERATOR Casinghead Gas Condens	sate 🔲		
	If change of ownership give name Down Down Corn	1625 Broadway Deny	ver Colorado	
	If change of ownership give name Dome Petroleum Corp., and address of previous owner	1023 Bloadway, Deliv	CI, COIOI dao	
II.	DESCRIPTION OF WELL AND LEASE. Well No.: Pool Name, Including For	rmation Kind of Lease	Lease No	
		RED CLIFFS State, Federal		
Location				
	Unit Letter J : 1640 Feet From The SOUTH Line	and 1860 Feet From T	he <i>EAST</i>	
	Line of Section 29 Township ZGN Range	7W, NMPM, RIO	ARRIBA County	
	THE WATER OF OUR AND NATURAL CAS	-		
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approv	_	
	EL PASO NATURAL GAS COMPANY Unit Sec. Twp. Fige.	P.O. BOX 1492, EL 1 Is gas actually connected? Whe		
	If well produces oil or liquids, Unit Sec. Twp. Age.		0-20-76	
	If this production is commingled with that from any other lease or pool, g	give commingling order number:		
IV .	COMPLETION DATA	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completion - (X)			
	Date Spudged Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DT. Rhb., RT. GK, etc. Name of Freducing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
	Perforations			
	TUBING, CASING, AND		CACAC CEMENT	
	HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ν,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or he for full 24 hours.)			
•	OIL WELL			
	Late First New Cil Run To Tanks - Date of Test			
	Length of Test Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fros. During Test Cir-Bo.s.	Water-Bale. MAY 0 71031	Gas-MCF	
	man or regard			
	GAS WELL Lead From Test-MODEC Length of Test	Bale. Condensate Riber.	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choze Size	
	Terring Weikin spirot, back ps., Tuning Pressure (Shut-in)	casing (seems (space xo)		
V 3	CERTIFICATE OF COMPLIANCE		TION COMMISSION	
٠,		APPROVED MA	107/1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	52.1	5(2)/	
	abuve is true and cumplete to the pest of my knowledge and belief.	Inc. SUPERVISOR DISTRICT: # 3		
	TEAACO INC. as Oberacor Tor Teaaco Offs	TITLE		
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or d. If this is a request for allowable for a newly drilled or d.		vable for a newly drilled or deepener	
	(Signorwe)	I form must be accomps	WING DA # (*DOINGING OF CITE CO. 1	
	Field Surt.	tests taxan on the west th acco	tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

3-9-84

