		1						
	DISTRIBUTION  SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL					
	LAND OFFICE	AUTHORIENTION TO TA	·	GAS				
	TRANSPORTER OIL (							
	OPERATOR /	4						
1.	PROPATION OFFICE	1						
	Operator							
	Caulkins Oi	1 Company 30 Farmington, New F	'ovi co					
	Reason(s) for filing (Check proper box		Other (Please explain)					
	New We!1	Change in Transporter of:	Commingle Pi	ctured Cliffs				
	Recompletion	Oil Dry C	and Chacka	•				
	Change in Ownership	Casinghead Gas Cond	ensate and ondoza					
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·					
II.	DESCRIPTION OF WELL AND							
~	Lease Name	Well No. Pool Name, Including	Formation Kind of Lease Pa-South Blanco Stone Foder	, 2000				
· Nice ?	Breech	330 Otero-Chacr	a-South Blanco	red Fed MM 0373				
	Unit Letter C; 950 Feet From The North Line and 1800 Feet From The West							
	Line of Section 23 To	wnship 26 N Range	7 W . NMPM. Rio Ar	riba County				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Gas Company of New Mexico  Address (Give address to which approved copy of this form is to be sent)  1508 Pacific Ave, Dallas, Texas							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	3-21-78				
	If this production is commingled wi	th that from any other lease or pool	yes I, give commingling order number:	D=21=75 				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Completion	on – (X)	ļ <u> </u>					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	7-14-76 Elevations (DF, RKB, RT, GR, etc.)	3-21-78  Name of Producing Formation	3700 Top Oil/Gas Pay	3690 Tubing Depth				
	6554 G.i.	Chacra & Pictured	Chiffs 2670	3 5 3 3				
	Perforations 2672-2682,2692-2708,3550-3572,3594-360			Depth Casing Shoe				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12 1/4"	3 5/8"	135' 3690'	150 500				
		1"	3533	200				
V.	. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OR First New Oil Bun To Tanks  Date of Test  Or exceed to able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Side				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF APR 19 1978				
	CAS WELL							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	24 hrs	Salar delication of the last	And the state of t				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Turned on line to Gas Company of New

Dowaster Blancett
(Signature)
Prol. Foreman

(Date)

## OIL CONSERVATION COMMISSION

lex.

4-7-73

APPROVED	<u> 42 - 1 - 5 - 1 - 1</u>	Lil	<u>ः । ७                                   </u>	
Origina	l Signed by A	A. R.	Kendrick	
BY			,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
TITLE	SCREET LINE I	1 1	·	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sansesta Forms Callid must be filled for each good in multiply