SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Eudget Bureau No. 42-R1425.

	UNII DEPARTMENT	ED STATES		reverse si	ue)	30 -0.39 - 2/286 5. LEASH DESIGNATION AND SERIAL NO.
		SICAL SURV				O. LEASN DESIGNATION AND SERIAL NO.
4 DOLLA 2101				N OD DILIG B	ACV	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	FOR PERMIT T	O DRILL, I	JEEFE	IN, OR FLUG B	MCN	Jicarilla Contract #94
1a. TYPE OF WORK DRIL	L X	DEEPEN (PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
b. Type of Well	5 F.T.			NGLE Y MULTIP	re 🗀 🗄	8. FARM OR LEASE NAME
WELL WE 2. NAME OF OPERATOR	OTHER		zo	NE LXI ZONE		Jicarilla "F"
Mobil 0	il Corporation					9. WELL NO. 5-A
3 Green 4. LOCATION OF WELL (Re At surface	yav Plaza East, port location clearly and	Suite 800	, Hou	iston, Texas 7 tute requirements.*)	7046	Blanco Nesaverde
At proposed prod. zone						11. SEC., T., R., M., OR RLK. AND SURVEY OR ANDA
Same as The street A Street A	Surface No NEAR NEAR NEAR	EST TOWN OR POS	T OFFICE	D.\$		Sec. 23, T27N R3W 12. COUNTY OR PARISH 13. STATE Die Applied New Movie
15. DISTANCE FROM PROPOS	85D*		16. No	. OF ACRES IN LEASE		Rio Arriba New Mexico of Acres Assiened
LUCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	990'		2560	10 T	320 (2 wells)
(Also to nearest drig. 18. DISTANCE EROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20. вота	ARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	S LEASE, FT.			6250 ′	1 3	Rotary
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				4 2	22. APPROX. DATE WORK WILL START*
7203 -						l As soon as possible
23.	P	PROPOSED CASI	NG ANI	CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER B	COT	SEITING DEPTH	_	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#-Misc		0-300'		Circulate to surface
7-7/8"	4-1/2"	9.5#-K-5	5	0-6250'	(2)	Circulate to surface
					1 1	
CEMENTING P	ROGRAM	•				그는 희고 그는 회원 기념물로 가운 하다.
(1) Class	R cement contain	ining 2% Ca	cl_2		7	
(2) Circul	ate in two stace	des using 1	ight	weight filler	cement	in the lead
slurry	of each stage	and tail i	n wit	th neat cement	to cov	er pay zone.
					4.5	·조선관·왕숙선 ·설립출
MUD PROGRAM	!				2.	[평양] 그 사람은 회사의 사람이다.
Depth	Tyne	of Mud		Weight V	/iscosi	ty Water Loss
0-300		oud		-	;	70
300-625		dater Gell		8.8-9.2	3∩ <i>-</i> 50	10 c. c.
BLOWOUT PRE	VENTER PROGRAM	ATTACHED				
Las i	r dedic	ated			\ 35E	10 30 1970 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	drill or deepen directions	proposal is to dee	pen or put data	plug back, give data on pon subsurface locations a	nd measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout
24.				egulatory		
SIGNED (L)	Bond A.	D. Bond T	177.E <u>E</u> 1	ngineering Coom	<u>rdinato</u>	DATE 8-31-76
(This space for Fede	ral or State office use)				:	

PERMIT NO. APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: APPROVAL DATE ..

*See Instructions On Reverse Side

TITLE _

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Jicarilla Mobil Oil Corporation Unit Letter Section County 23 27N 3W C Rio Arriba Actual Footage Location of Well: 990 North 1658 West feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Lovel Elev. 7203 Mesaverde Blanco Mesaverde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners, been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ □ No 7 Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Call West - 2656.8' **CERTIFICATION** TOTAL INTERVITED OF FIRST SECTION FOR THE CONTRACT OF THE FIRST STATES OF THE SECTION OF THE CONTRACT OF THE C Fnd. Std. 'Fd. Std. I hereby certify that the information con-GLO Cor. GLO Cor, tained herein is true and complete to the best of my knowledbe and belief. 5 A 1658 s 0°03'-30"W-2639.0' W. B. Simmons, Jr Engineering Specialist R3W T 27 N Mobil Oil Corporation August 27, 1976 Jicarilla "F" Fnd. Std. I hereby certify that the well location GLO Corner shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SEP 71976 is true and correct to the best of my OIL CON COM knowledge and belief. -DIST- 3uly 22, Registered Professional Engineer and/or Land Surveyor J. F. Godfrey, Jr. Certificate No. 2663

2000

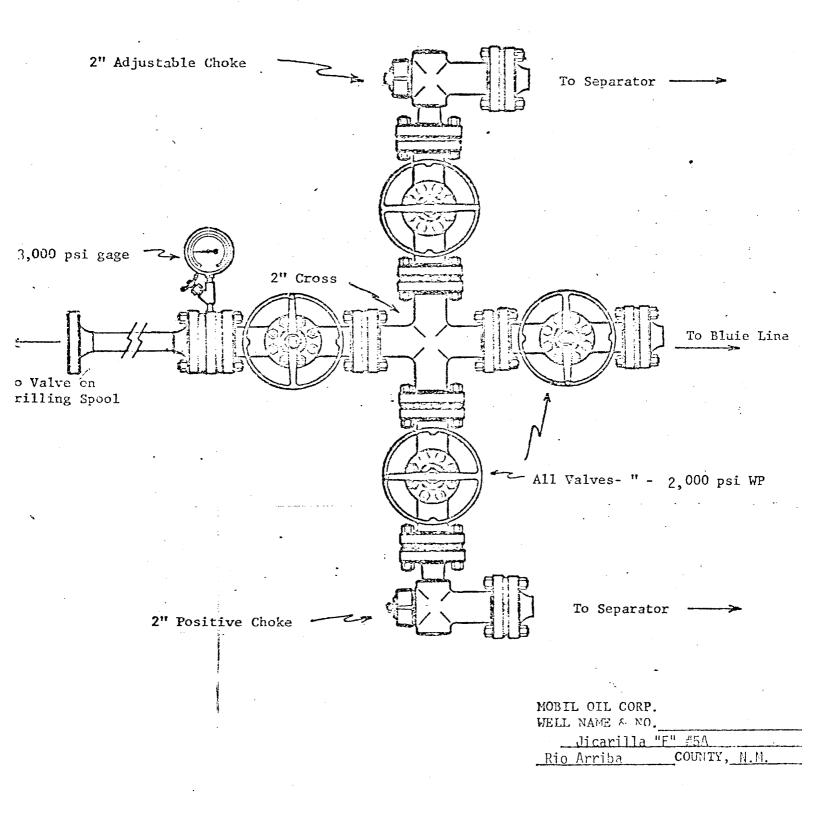
1500

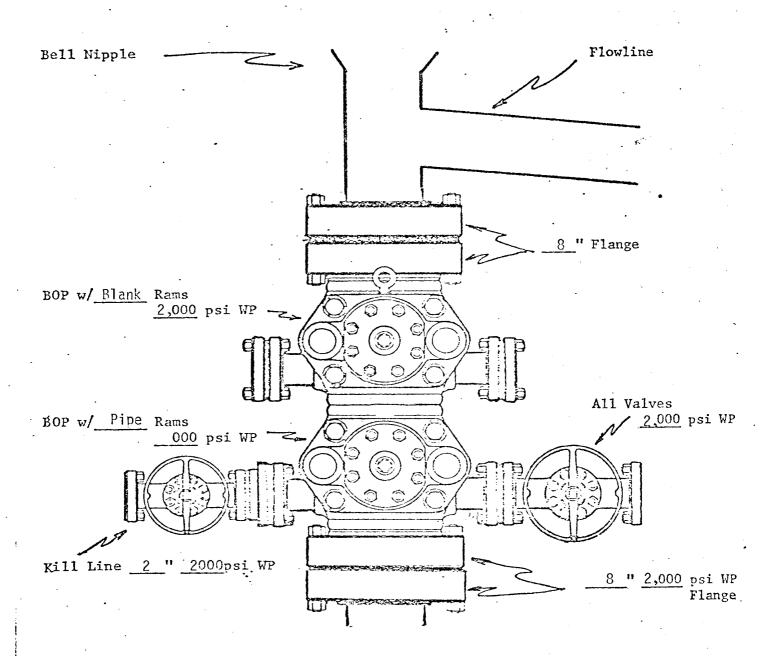
1000

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1320 1650

1980 2310





MOBIL OIL CORPORATION
WELL Jicarilla "F" #5A
Rio Arriba COUNTY,
Hew Mexico

MOBIL OIL CORPORATION P. O. Box 633 Midland, Texas 79701

MULTI -POINT SURFACE USE PLAN FOR DRILLING OPERATIONS ON FEDERAL LEASES

211	Name: Jicarilla "F" Well No. 5-A	
- I I	Location: 1658' FWL & 990' FNL, Sec. 23, T27N, R3W	
ield	: Blanco Mesa Verde	
ount	: Rio Arriba State: New Mexico	 -
. *	Existing roads including location of the exit from the main highway.	
. *	Planned access roads.	
. *	Location of wells.	
. *	Lateral roads to well location.	
. *	Location of tank batteries and flow lines.	
•	Location and types of water supply: <u>Water will be trucked to well site.</u>	
•	Methods for handling waste disposal: Waste will be burned, buried and/or hauled from the well site.	
•	Location of camps: None	
•	Location of air strips: None	
•	Location layout to include position or rig, mud tanks, reserve pits, burn pits, pipe racks, etc.: (See attached diagram of proposed	
	Location layout to include position or rig, mud tanks, reserve pits, burn pits, pipe racks, etc.: (See attached diagram of proposed rig layout) Plans for restoration of the surface: Pits will be backfilled and levelled to original grade and left for return of natural vegetation.	
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* Shown on attached map.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by • Mobil Oil Corporation

formed by • Mobil Oil Corporation
and its contractors and subcontractors in conformity with this plan and
the terms and conditions under which it is

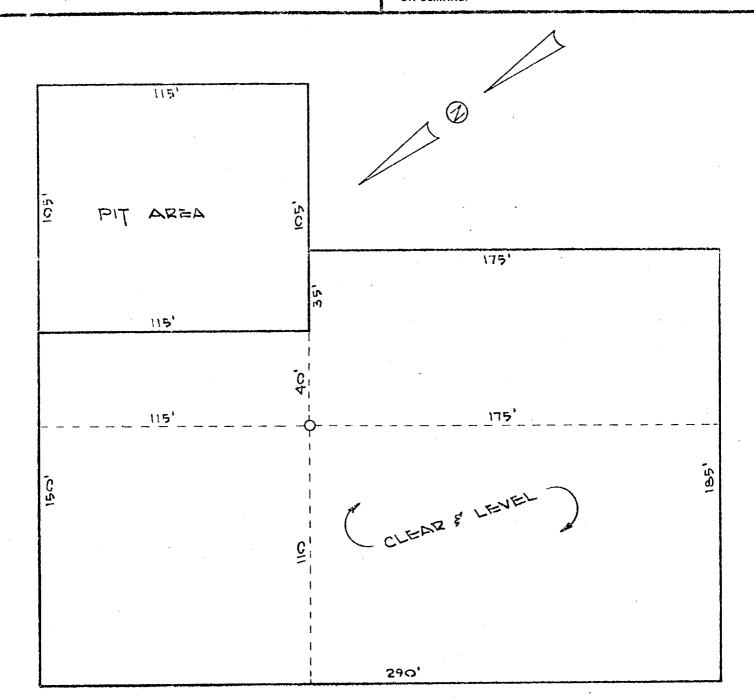
approved.

X-7-16

Name and Title

Glen W. Barb Oper. Supt.-West THIS DRAWING AND ALL INFORMATION THEREON IS THE PROPERTY OF MOBIL OR CORPORATION AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE

PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND.



JICARILLA "F" WELL #5-A 990' FNL & 1658' FWL SEC. 23, T27N R3W

VEE-DOOR SOUTHWESTERLY

NO. DATE BY

JICARILLA MEGA VERDE

STANDARD LOCATION PLAN

RIO ARRIBA NEW MEXICO

Mobil Oil Corporation
Houston E & P Division

CHECKED HAS SCALE IT = 151 A-481

