## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

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5.	LEA	BE	DI	H	IG	NΔ	TION	AN	D	REB	IAL	No	•
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ORI  OIL GA WELL. GA WELL. GA WELL. GA WELL. GA WELL. GA WELL. GA AME OF OPERATOR  E1 Paso Na ADDRESS OF OPERATOR PO BOX 990 LOCATION OF WELL (Re At surface	tural Gas Co , Farmington	mpany	81	NGLE TO MULT		Rincon Ur 8. FARM OR LEASE	NAME NAME			
WELL, GA W  NAME OF OPERATOR  E1 PASO NA  ADDRESS OF OPERATOR  PO BOX 990  LOCATION OF WELL (Red  At surface	tural Gas Co , Farmington				IPLE	S. FARM OR LEASE	NAME			
PO BOX 990  LOCATION OF WELL (Real Surface)  At proposed prod. zon	tural Gas Co , Farmington		7.0	NR 🔼 ZONE		Rincon Ur	ni+			
El Paso Na ADDRESS OF OPERATOR PO BOX 990 LOCATION OF WELL (Re At surface At proposed prod. zon	, Farmington				i	112110011 01				
ADDRESS OF OPERATOR PO BOX 990  LOCATION OF WELL (Real Surface)  At proposed prod. zon	, Farmington				1	9. WELL NO.				
PO BOX 990  LOCATION OF WELL (Real Surface  At proposed prod. zon	eport location clearly and	, NM 874				227				
LOCATION OF WELL (Re At surface  At proposed prod. zon	eport location clearly and	,	PO Box 990, Farmington, NM 87401							
At surface At proposed prod. zon				tate requirements.*)		Basin Dak	ota /			
. DISTANCE IN MILES	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1915'S, 2080'E  At proposed prod. zone									
	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	) <del>*</del>		12. COUNTY OR PAR Rio Arrik	l			
			1 10 No	OT 40000 IN 17407	117 70 0	FACRES ASSIGNED	oa   NM			
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		10. NU	. OF ACRES IN LEASE		320.00				
3. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®		19. PR	OPOSED DEPTH		ROTARY OR CABLE TOOLS tary				
OR APPLIED FOR, ON THE	IS LEASE, PT.			7505'	Rotar					
6616 GL	ther DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL STARTS			
J.	1	PROPOSED CASI	NG AND	CEMENTING PROG	RAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 <b>T</b>	SETTING DEPTH		QUANTITY OF CI	MENT			
13 3/4"	9 5/8"	32.3#		200'	224 c	u.ft to c	rculate			
8 3/4"	4 1/2"	10.5#		<u>5675'</u>		1331 cu.ft 3 st				
Selectivel	y perforate	and sandw	vater	fracture t	the Dak	ota format	cion.			
blind and	WP and 6000 pipe rams wi	psi test ll be use	dou d fo	able gate pr or blow out	revente preven	r equipped tion on the	is well.			
AROVE SPACE DESCRIBE	Section 28 PROPOSED PROGRAM: If drill or deepen direction.	proposal is to dee	pen or p	lug back, give data on	present prod	uctive some and ro	posed new productive			
SIGNED .	9 Busco	TI	TLE	Drilling	, Clerk	dateA]	oril 22, 19			
	ral or State office use)									
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\*See Instructions On Reverse Side

Hold C-104 for NSC

## NEW PEXICO OIL CONSERVATION COMMISSION WELL . JATION AND ACREAGE DEDICATION P

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Crerator i.ease EL PASO NATURAL GAS COMPANY RINCON UNIT (SF-080213) 227 Township County Unit Letter Section RIO ARRIBA 27-N 28 Actual Footage Location of Well: 2080 EAST SOUTH 1915 line and leet from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. BASIN DAKOTA 320.00 DAKOTA 6616 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT IS REISSUED TO REFLECT A MOVED LOCATION. 4-18-77 **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Position Company I bereby certify that the well location SF080213 shown on this plat was plotted from field 2080 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MARCH 31, 1977 Registered Professional Engineer 1760

560

1980 2310

2000