

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
3300 N. BUTLER, STE 200 FARMINGTON, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 2080' FEL
SEC 28 T27N R7W

5. Lease Designation and Serial No.
SF 080213

6. If Indian, Allottee or Tribe Name
OIL CON. DIV.

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
227

9. API Well No.

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State

RIO ARriba CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TO PRESSURE TEST CASING
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Rincon Unit No. 227 was rigged up on to pressure test the casing. The test indicated a casing leak with a pump-in rate established at 2 BPM @ 500 psi. A Baker Model R-3 packer was set at 7226' to isolate the casing leak. The well was swabbed in and placed back on production. This work was completed on May 22, 1991.

It is proposed to test this well for a maximum of 6 months to determine the economics of casing repair to return the well to production.

RECEIVED

JUL 19 1991

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES JUN 30 1991

14. I hereby certify that the foregoing is true and correct

Signed

Title Field Superintendent

Date 6/25/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side