t	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMM	ISSION	Form C-104		
	SANTA FE (!	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-5	C-104 and C-11	
I	FILE		AND				
}	U.S.G.S.	AUTHORIZATION TO TRA	NSPURT UIL AND I	NATURAL GAS			
	OIL			•			
	OPERATOR . 2						
1.	PROPATION OFFICE						
	Operator Mobil Oil Corporation						
Ì	Address						
	Three Greenway Plaza East, Suite 800, Houston, Texas 77046 Other (Please explain)						
	Keuson(s) for thing (see						
	New We!l Change in Transporter of: To report pipeline connection Recompletion Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE				Lease No.	
	Lease Name Well No. Pool Name, including to			Kind of Lease State, Federal or Fe			
	Jicarilla F	. verde	15.2.0,	reu.	.		
	Unit Letter P : 119	Poet From The S Lin	e and1090	Feet From The	E		
	22	mshlp 27N Range	3W , NMPL	, Rio Ar	riba	County	
		CED OF OIL AND NATIONAL CA	e				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	Address (Give address	Address (Give address to which approved copy of this form is to be sent)				
	Plateau	Box 108, Farmington, NM 87401					
	Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)					
	Northwest Pipeline Cor	3539 E. 30th, Farmington, NM 87401 Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. I P 23 27N 3W		Yes 4-11-78				
	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:		•	
IV.	COMPLETION DATA	Oll Well Cas Well	New Well Workover	Deepen Plug	Back Same Res	'v. Diff. Res'v.	
	Designate Type of Completio	n – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	•	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tub	ng Depth		
	Perforations	ions		Dep	th Casing Shoe		
		TUDING CASING AND	CENTING BECOM			 	
	1101 5 5175	TUBING, CASING, AND	DEPTH S	l l	SACKS CEN	ENT	
	HOLE SIZE	Choine a local series					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		JANA NA		
	·				ve Size		
	Length of Test	Tubing Pressure	Casing Pressure	170	10 O140	, , , , , , , , , , , , , , , , , , ,	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Sas	-MCF		
						<u> </u>	
	GAS WELL	-	Bbls. Condensate/MMC	F Gra	vity of Condensate	/	
	Actual Prod. Test-MCF/D	Length of Test	Bare, Colkiensdie/MM	J.	A AND CARACT		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hu	t-in) Cho	ke Size		
	OPPRINGATE OF COURT IANG	CF.	OIL	CONSERVATIO	N COMMISSIO	N	
VI.	. CERTIFICATE OF COMPLIANCE		11	CONSERVATION MAY 22		19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. d. Achdrick			
			SUPERVISOR DIST. #3				

This form is to be filed in compliance with RULE 1104.

TITLE.

(Signature)

Authorized Agent (Title)

April 18,1978 (Date)

If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fift out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl