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I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK I. THAVEZ. BY DEPUTY OIL & GAL INSPECTOR, DIAL #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition well name or number, or transporter, or other such change of condition.		Testing Method (pu	OE, DOCK	pr.)		I dbing Pres		-14)							
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