

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

JICARILLA 403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA TRIBAL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA 403

9. WELL NO.

1 (I-17)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-27N, R-1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface:

1900' FSL, 460' FEL, Sec. 17, T-27N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7537' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12- 7-77 PBTD 7128'. Perforated with 10 holes at following depths: 6994', 6991', 6979', 6977', 6975', 6973', 6938', 6936', 6934', 6932'.

12- 8-77 Ran 2-3/8" EUE acidizing string to 7044'. Rigged up to acidize with 1200 gallons 15% mud acid. Spotted 200 gallons acid at bottom of tubing. Pulled 5 joints of tubing. Bottom of string at 6882', packer at 6786'. Pumped 5 barrels down annulus at 1 barrel per minute. No apparent breakdown pressure. (Flushed acid into perforations that might have been pumped above packer). Pumped 1000 gallons acid down tubing with 1 7/8" ball sealer in each 2 barrels of acid. Used 10 balls in all. Displaced acid into formation as follows: First 5 barrels - 4 1/2 bbl/minute at 1250#; 8 barrels - 2 bbl/minute at 1500#; 10 barrels - 2 bbl/minute at 1750-2000#. Had apparent ball action while pumping water into perforations. Instantaneous shut-down pressure vacuum.

Swabbed back acid water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE 12-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

