(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104	
Supersedes Old C-104 and C-1.	10
Effective 1-1-65	

3.	TER OIL GAS ATTOR RATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NA	TURAL GAS				
	Palmer Oil & G	as Company			. •	•		
	P 0 Box 2564	Rillings, Montana 5910	03					
	P. O. Box 2564, Billings, Montana 59103 eason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:						
	Recompletion	Oil Dry Ga Casinghead Gas Conden						
	Change in Ownership	Casinghead Gas co.nac.	is an experience of the control of t					
•	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	attan	nd of Lease		Lease No.		
	Lease Name Apache JVA	3 Blanco-Mesa		ate, Federal or	Joint Venture	Agreemen		
	Location .							
	Unit Letter M : 970	Feet From The West Lin	e and 900'	Feet From The	South			
	Line of Section 21 Tow	nship 27N Range	2₩ , NMPM,	Rio A	rriba	County		
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.s					
	Name of Authorized Transporter of Oil Inland Corporation	or Condensate	P. 0. Box 1528,	Farmingt	on, New Mexico)		
	Name of Authorized Transporter of Cas Northwest Pipeline Cor		P. O. Box 152		ake City, Utah			
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	la gas actually connected?					
	give location of tanks.			<u> </u>				
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order nu	ımber:				
• •	Designate Type of Completio	n — (X) Oil Well Gas Well	Ye. Well Workever	Deepen Pl	lug Back Same Restv.	. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.			
	5/10/78	8/31/78	6278'		62461			
	Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation Mesaverde	To: Ju/Ges Pay 5758	. T	ubing Depth 6085 t			
	7376 GL Perforations 5758, 5763, 5802	5840, 5855, 5862, 586	8, 5942, 5951, 59	154, 5970	epth Casing Shoe			
	6098, 6106, 6130, 6182, 6202, 6218, 6228, 6229 TUBING, CASING, AND CEMENTING RECCAD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	NT		
	13-3/8"	9-5/8"	355' KB		250 sx			
	8-1/4"	7"	4059' KB		150 sx	·-·		
	7-7/8"	4-1/2" 2-3/8"	6247' KB 6085' KB		350 sx none			
v	(cased) TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of tesal veloce	e dolleri	mus' s c	si sup allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 %c , . Productor Mothod (Fish, p		te.l			
	Date First New Oil Run To Tanks	Date of lest	Process Amende (1.152) P	22, 6.2,., 0.	,			
	Length of Test	Tubing Pressure .	Crz Nari.	3	hote Size			
	Actual Prod. During Test	O() - Bb)s.	Water-Bols.		at - MCF			
	Acidal Piba. During 1001	3. 23			azu			
					J. L. M. Pray			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bills, Condensate/MMCF	i a	ordinal Consumida	1.0		
	4124	3 hours			1 1 1 1	620.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is	1	hoke Stay	[™] //		
	back pressure	1541	1547		3/4" ON DOMMISSION			
7.	CERTIFICATE OF COMPLIANCE		OIL CO	MAY 18	70	*		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED					
	above is true and complete to the best of my knowledge and belief.		By Original Signed by A. P. Kendrick					
			TITLE SUPERVISOR CHARACTER # 1					
	PALMER OIL & GAS COMPANY				pliance with RULE			
	Robert D Ballantine		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Robert D. Ballantyne, Drilling Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(Tit	able on new and recompleted wells. Fill out only Sections I, II, III, and V for changes of owner,						
	May 16, 1979		Fill out only Sec	tions I, II, II	II, and VI lor change	es of owner,		