SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

	CEL 070025 P							
APPLICATION	SF 078835-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK								
	LL X	DEEPEN	_	PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME		
b. Type of Well OIL GA	LE	San Juan 28-7 Unit 8. FARM OR LEASE NAME						
2. NAME OF OPERATOR		San Juan 28-7 Unit						
El Paso Na 3. address of Operator		236						
PO Boy 990		10. FIELD AND POOL, OR WILDCAT						
P() BOX 990 4. LOCATION OF WELL (R. / At surface	Basin Dakota							
, At surface	1550'N, 10	085'E				11. SEC., T., R., M., OR BLK.		
At proposed prod. zon	Sec. 6, T-27-N, R-7-W							
and proposed production	NMPM							
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISH 13. STATE		
14 miles S	E of Blanco,	NM				Rio Arriba NM		
5. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*					F ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	1085 '		Unit	E/	320.60		
8. DISTANCE FROM PROP	OSED LOCATION*		19. PF	OPOSED DEPTH	20. ROTAL	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.	150'		7108'	Rotar	· ·		
1. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
6102'GL								
3.	I	PROPOSED CASI	G ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	7'00	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3	#	200'	224 0	u.ft.circulated		
8 3/4"	7"	20.0	#	2920'	228_c	228 cu.ft.to cover Ojo Al		
6 1/4"	4 1/2"	10.5#&11.6# 7108' 643				cu.ft. to fill to ermediate		
	_							
Selectively	y perforate a	and sandwa	ater	fracture the	е ракс	ota formation.		
A 3000 psi	WP and 6000	psi test	dou	ble gate pre	venter	equipped with		
						ion on this well.		
This gas is	s dedicated.							
,				•		1.0 87 82		
The $E/2$ of	Section 6 is	s dedicate	ed t	o this well.				
						1818		
						o com.		
						Milan on 3		
						1 OUL COURT.		
				lug back, give data on pr n subsurface locations an		active one and proposed new productive and true vertical depths. Sive blowout		
reventer program, if any		mj, grv., pertinent	· uutu o	n gubbarrace rocarrons ha	u incasarea	and trucker treat depends. The blowday		
4. /// 6	1 1 .							
SIGNED .	1. SHES.CO	TIT	LE	Drilling Clas	rk			
	ral or State office use)			DITITIO CIG	L J.L			
PERMIT NO.				APPROVAL DATE				
APPROVED BY		тіт	LE			DATE		
CONDITIONS OF APPROV.			~=			VOLUE		

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.												
	PASO NATURAL		SAN JUAN	28 -7 UNIT (S	F-078835-	A) Well No. 236						
Unit Letter H	Section 6	Township 27-N	Range 7	-W County	RIO AR	RIBA						
Actual Footage Lo 1550	feet from the	NORTH line a	1085	feet from the	EAST	line						
Ground Epvel Elev 6102	1 '	ormation DAKOTA	Poo! Ba	ASIN DAKOTA		Dedicated Acreage: 320.60						
1. Outline t	he acreage dedic	ated to the subject	well by colored	pencil or hachur	e marks on th							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," :ype of consolidation												
If answer	is "no," list the					ated. (Use reverse side of						
No allowa	if necessary.) able will be assig oling, or otherwise	ned to the well until	all interests hav	e been consolida ating such interes	ited (by com	munitization, unitization, approved by the Commis-						
	i I		******	*****	× ·	CERTIFICATION						
	İ				I hereby o	ertify that the information con-						
	!		550		XI	rein is true and complete to the property with the property with the property of the property						
	1				N. J.	J. Busca						
	+			1085		ng_Clerk						
	1				X (o Natural Gas Co.						
	! !	×	SF'-07883	5 - A	March	1, 1978						
	i	SECOTON 6	† !		Date							
					X	•						
	l I	· 🛭		٠.	OI :	certify that the well location this plot was plotted from field						
	! !				XI	actual surveys made by me or supervision, and that the same						
	 	. 🕅			XI	nd correct to the best of my						
			1									
	• •	×			Date Survey	ed JST 15, 1974						
	:		 		x1	rolessional Engineer						
	į			*								
FIX # IZA DAYCAN	*				Contribute h	1760						
O 330 6A0	90 1320 1650 19	50 2310 2540 20	000 1500 11	006 500 C								