

DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21662

I. Operator
El Paso Natural Gas Company
Address
Box 289, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juna 28-7 Unit	Well No. 113	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF078840
Location Unit Letter A ; 890 Feet From The North Line and 800 Feet From The East Line of Section 18 Township 27N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 18	Twp. 27N	Rge. 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-14-78	Date Compl. Ready to Prod. 5-21-79	Total Depth 7616'	P.B.T.D. 7579'					
Elevations (DF, RKB, RT, GR, etc.) 6606' GL	Name of Producing Formation Dakota	Top Gas Pay 7326'	Tubing Depth 7547'					
Perforations 7326, 7332, 7346, 7394, 7431, 7437, 7460, 7469, 7480, 7491, 7505, 7514, 7527, 7537, 7554'			Depth Casing Shoe 7616'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	226'	226 cu. ft.					
8 3/4 - 7 7/8"	4 1/2"	7616'	1430 cu. ft.					
	2 3/8"	7547'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2432	Casing Pressure (Shut-in) 2432	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al. G. Buises
(Signature)

Drilling Clerk
(Title)

July 8, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1979, 19
Original Signed by A. R. Kendrick
BY
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple