

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME SAN JUAN 28-7
2. NAME OF OPERATOR TENNECO OIL COMPANY	8. NAME OF LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 3249, ENGLEWOOD, CO 80155	9. WELL NO. 113
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 890' FNL, 800' FEL	10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
	11. SEC., T., R., W., OR B.L. AND SUBST. OR AREA SEC 18, T27N, R7W
14. PERMIT NO.	12. COUNTY OR PARISH RIO ARRIBA
15. ELEVATIONS (Show whether SP, TP, or other) 6606' GL	13. STATE NM

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) REPAIRING WELL	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐
STILL OR ALTER CASING	☐	ALTERING CASING	☐
MULTIPLE COMPLETE	☐	ABANDONMENT	☐
ABANDON	☐		
CHANGE PLANS	☐		

27. ACHIEVE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SAN JUAN 28-7 #113
APRIL 13, 1987
CASING REPAIR
AART: SD for weekend.
OS: MIRUSU.

APRIL 14, 1987
AART: Squeeze leak down casing.
OA: Kill tbg w/1% KCL. NDBOP. Unseat pkr 7300', TOOH w/tbg. RIH w/tbg, RBP and pkr. Set RBP at 7256'. Pull 1 std. PT BP to 1500 psi, held ok. Pumped into backside at 1.8 BPM at 900 psi. POOH and isolated leak at 350' POOH w/tbg and pkr. SDON.

APRIL 15, 1987
AART: RIH w/tbg, csg scraper & 3 7/8" bit.
OA: RIH w/tbg openended to 1000'. Circulated 2 sx of sand down. POOH w/tbg. Squeeze csg leak at 357' w/100 sx of Class B 2% CaCl. Maximum squeeze pressure 1050#, 95 sx of cmt out behind csg. Bradenhead circulated throughout job. SD. Waiting on cement.

APRIL 16, 1987
AART: Well back on production.
OA: RIH w/tbg, 2-7/8" bit, csg scraper. Tagged cmt @ 323'. Drilled out squeeze. Circulated hole clean. PT to 1000 psi, held OK. POOH w/tbg and bit. RIH w/tbg and retrieving head. Cleaned out to RBP w/foam. Released RBP and POOH w/tbg and plug. RIH w/tbg, open-ended w/SN 1 jt off btm. Landed @ 7453'. NDBOP. NUMH. RDMOSU. Kicked well around w/nitrogen. Left well flowing.

APRIL 20, 1987
FINAL TBG DETAIL:
239 jts 2-3/8, J-55, EUE, BRD, 4.7, tbg tally of 7448.23

28. I hereby certify that the foregoing is true and correct

SIGNED DAVID MIATT
(This space for Federal or State office use)

TITLE SR. ADMIN ANALYST

ACCEPTED 4/21/87 FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 24 1987

FARMINGTON RESOURCE AREA

BY S. M. M.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.